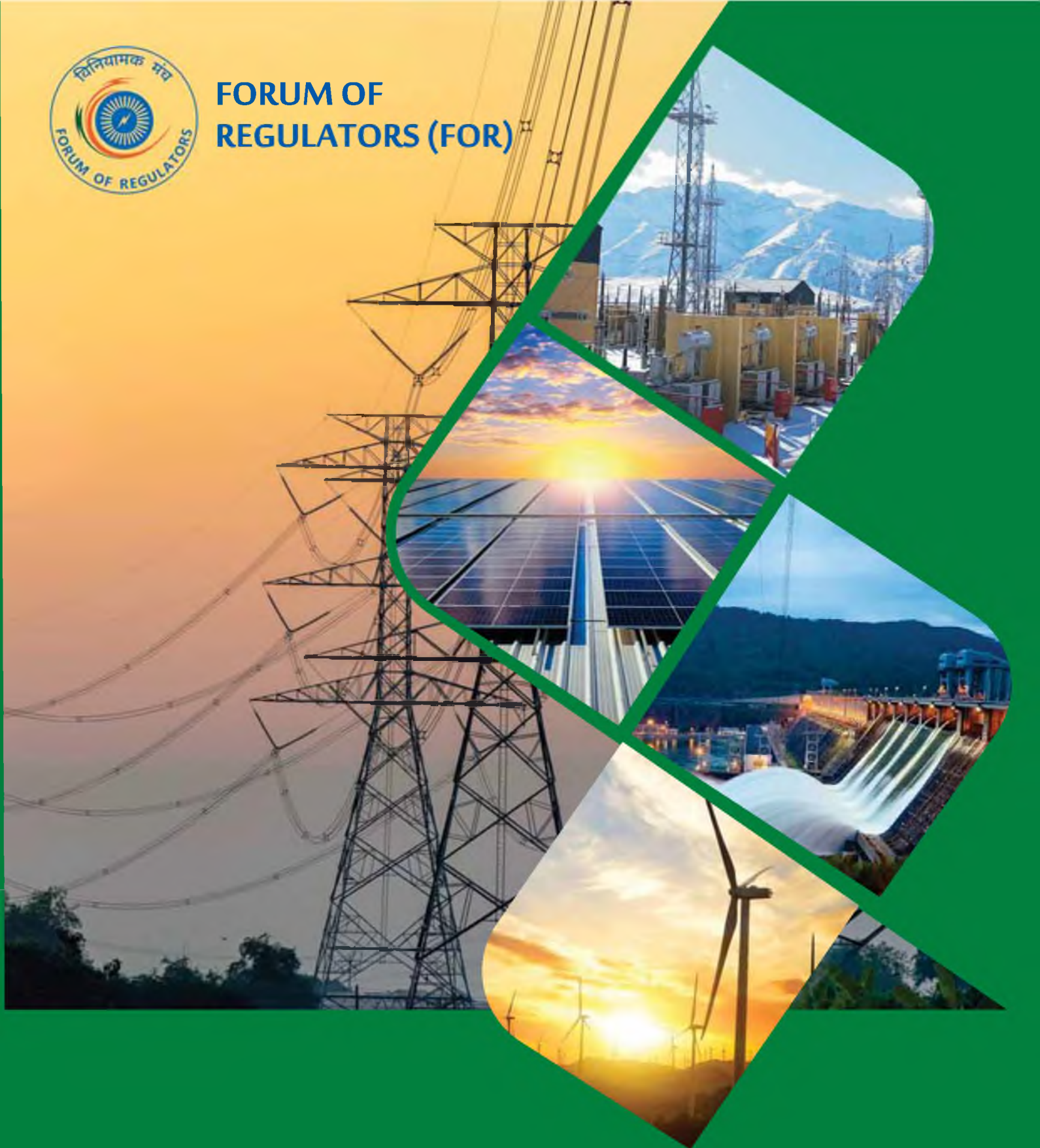




FORUM OF  
REGULATORS (FOR)



# ANNUAL REPORT 2023-24

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## FOREWORD

It is with great pleasure that I present the 2023-24 Annual Report of the Forum of Regulators (FOR), summarizing yet another exceptional year for our organization. This financial year has been marked by extensive research, issuance of Model Regulations on various issues, and thoughtful discussions on key issues raised by Regulatory Commissions and Ministries, leading to significant outcomes.

Among the noteworthy activities undertaken by the Forum during the financial year was the development of Model Regulations for Resource Adequacy Framework. Recognizing the importance of accurate planning to meet demand while considering all current and upcoming resources, grid elements, and associated technologies, the Working Group of the Forum, through exhaustive meetings, studies, and deliberations, presented a comprehensive report at the 86th FOR meeting held on June 26, 2023. This report provides a detailed overview and serves as a testament to demand assessment and forecasting, generation resource planning, procurement planning, and monitoring and compliance to ensure accountability, adequate planning and action. The Forum endorsed the recommendations and Model Regulations, and they are actively applying the lessons learned to manage and ensure adequate resource planning and availability in relation to their State-specific scenarios.

The 83rd FOR Meeting recognized the need to revise the existing Staff Regulations to meet high standards, strengthen the organization, and enhance its appeal. Consequently, it was decided to frame Model Staff Regulations based on the practices of other Regulators, including sector regulators such as SEBI, PFRDA, etc. The report detailing the FOR Model Staff Regulations was presented and approved at a special FOR meeting held on December 15, 2023. I believe this framework will be beneficial not only to SERCs but also to other sectoral regulators in modernizing their human resource management practices.

Another significant milestone was the endorsement of the FOR Model Regulations on the Verification of the Status of Generating Plants and Captive Users. The issue concerned the development of Model Regulations that states could adopt in compliance with their own ground realities, establishing a standard mechanism for verifying the status of captive generation and consumption. Significant discussions led to the formation of a Working Group, which, after a detailed study, considering the issues faced by various Commissions, presented a robust Model Regulation at the 86th FOR Meeting. This provides a guiding framework for respective Commissions to prepare their own regulatory adaptations as to attract talented and resourceful officials and staff to the Regulatory Commissions.

To ensure the sustainable development of the power sector, the Forum acknowledges the ongoing concerns regarding the viability of DISCOMs due to their unsustainable operating losses. The Forum aimed to find solutions focusing on loss reduction and other factors affecting DISCOMs viability, which led to the establishment of a Working Group on this issue. Additionally, the Forum is addressing challenges related to hydropower, particularly concerning Pumped Storage Plants (PSPs) and their role in providing grid stability by way of a separate Working Group.

In line with its key responsibility for developing human resources, the Forum organized two capacity-building programs for personnel and members of ERCs. These included “Protection of Consumer Interest” for officers of CGRF and the Ombudsman at NPTI in Faridabad, as well as the “4th Global Regulatory Perspective Program” for members of Electricity Regulatory Commissions in Sydney, Australia. The Forum has consistently prioritized the capacity building of its officials in response to the evolving demands and developments in the sector.

Our progress relies heavily on the dedicated involvement of our members, and I extend my heartfelt gratitude to all stakeholders for their unwavering commitment throughout the year. As we journey towards our goal of Viksit Bharat by 2047, we look forward to their sustained partnership and collective pursuit of creating a future ignited by sustainable energy practices and mutual excellence.

**Chairperson,  
FOR**



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# 1

## About Forum of Regulators (FOR)

The conceptualization of an independent Regulatory Commission for the electricity sector dates back to the early 1990s when the National Development Council (NDC) Committee on Power, headed by the then Chief Minister of Maharashtra, recommended in 1994 the constitution of “independent professional Tariff Boards at the regional level for regulating the tariff policies of the public and private utilities”. The Committee reiterated that the Tariff Boards will be able to bring along with them a high degree of professionalism in the matter of evolving electricity tariffs appropriate to each region and each State. The need for the constitution of a Regulatory Commission was further reiterated in the Chief Minister’s Conference held in 1996. The Common Minimum National Action Plan for Power that evolved in the Conference inter-alia agreed that reforms and restructuring of the State Electricity Boards (SEBs) are urgent and must be carried out in a definite time frame and identified the creation of Electricity Regulatory Commissions as a step in this direction. Thus, the Electricity Regulatory Commissions (ERC) Act, 1998 (in short, the 1998 Act) was enacted paving the way for the creation of Electricity Regulatory Commissions at the Centre and in the States. The 1998 Act was enacted with the objective of distancing the government from tariff regulation. The 1998 Act provided for the ERCs at the Centre and in the States for rationalization of electricity tariffs, transparent policies regarding subsidies etc. The 1998 Act has since been replaced by the Electricity Act, 2003 (in short, the 2003 Act). With the introduction of the 2003 Act, the functions of the Electricity Regulatory Commissions have been extended inter-alia by assigning the role of development of power market and advisory function to the government. The Central Electricity Regulatory Commission (CERC) and most of the State Electricity Regulatory Commissions (SERCs) were constituted under the 1998 Act. However, some SERCs/ JERCs such as Meghalaya State Electricity Regulatory Commission (MSERC), JERC-(Manipur & Mizoram), JERC (Goa and Union Territories) and JERC (Jammu & Kashmir and Ladakh) were constituted after the enactment of the 2003 Act. The Forum was constituted vide the Ministry of Power’s (MoP) notification dated 16th February 2005 in pursuance of the provision under section 166(2) of the EA, 2003 with the primary objective of harmonization of regulations in the power sector framed by the ERC, SERCs and JERCs.

### Constitution of the Forum

The Forum shall consist of the Chairperson of the Central Commission and Chairpersons of the State Commissions. The Chairperson of the Central Commission shall be the Chairperson of the FOR. The Secretary to the Central Commission shall be the ex-officio Secretary to the Forum. The Secretarial assistance to the Forum shall be provided by the Central Commission. The headquarters of the Forum will be located in New Delhi.

### Functions of the Forum

The Forum shall discharge the following functions, namely:

#### 1) Data collection and analysis-

- a. Analysis of the tariff orders and other orders of the Central Commission and State Commissions, highlighting the departures from the provisions of the Act and the tariff policy, if



any, whether the tariff orders and true up have been done timely, and whether the tariff reflects all prudent costs, and whether the subsidy payable has been appropriately accounted for and paid according to section 65 of the Act;

## 2) Subsidy accounting -

- a. Preparation of the Quarterly Statements for each distribution licensee in the country, pointing out whether demands for subsidy are raised by distribution companies every quarter based on accurate accounts of the energy consumed by the subsidized category and the per unit subsidy payable, and whether the said subsidy is paid under section 65 of the Act, gap in subsidy due and paid as well as other relevant details.
- b. Computation of subsidy due shall be in accordance with Standard Operating Procedure issued by the Ministry of Power from time to time and this statement shall be submitted by the Forum to the Central Government and the concerned State Commission within thirty days from the end date of each quarter.

## 3) Monitoring of renewable purchase compliance -

- a. The compliance of targets by each of the distribution licensees, captive consumption, and consumers procuring power through open access for purchase of electricity from renewable sources as determined by the Central Government or by the State Commission, whichever is higher, in accordance with the provisions of the Act and rules, regulations, guidelines made thereunder.
- b. An annual report comprising data and analysis thereof for compliance with the targets for purchase from renewables shall be submitted to the Central Government by 31st May of the next financial year.

4) Harmonization of regulation in the power sector;

5) Laying of standards of performance of licensees as required under the Act.

6) Sharing of information among the members of the Forum on various issues of common interest and also of common approach.

7) Undertaking research work in-house or through outsourcing on issues relevant to power sector regulation;

8) Evolving measures for the protection of the interest of consumers and promotion of efficiency, economy, and competition in the power sector; and

9) Such other functions as the Central Government may assign to it, from time to time.

## Finances of the Forum

The Central Commission, being the Secretariat of the Forum, may take necessary financial contributions from the State Commissions for carrying out the activities of the Forum. The Central Commission will keep separate accounts for the activities of the Forum.



## **Mission Statement**

The Forum of Regulators was conceived with the mission of nurturing the growth of independent regulation and empowerment of all having a stake in the electricity sector in India. In pursuit of this objective, the Forum aims to:

- 1) Harmonization of regulation in the power sector
- 2) Compliance of National Policies across India
- 3) Provide platform to the ERCs to maintain regulatory certainty in India's power sector
- 4) Facilitate initiatives to promote investment in the power sector by way of implementation of widespread policies/ regulations in the interest of consumers

## 2 Activities of the Forum

### A. MEETINGS OF THE FORUM OF REGULATORS

The Forum organized eight meetings during the year 2023-24 and evolved consensus on many critical issues. Out of these eight meetings of the FOR, three meetings were special meetings.

#### 1. 85th FOR meeting held on 18th April, 2023 at Dharamshala, Himachal Pradesh.

During the meeting,:

- The Budget of FOR was approved with the incorporation of recommendations from the FOR Working Group on restructuring membership fees.
- The proposal of CEA regarding encadrement of Central Power Engineering Service CPES) officers was discussed wherein CEA stated that the Central Power Engineering Services (CPES), administratively controlled by the Ministry of Power, have domain expertise in all areas of power sector development and hence will be able to meet the requirement of expertise needed for effective functioning of regulators among other agencies. The Forum decided that as the ERCs are the appointing authorities of their staff, the officials from CPES may apply for positions in ERCs when applications are called for and their selection will be decided on merit and as per the needs of ERCs. Hence, encadrement may not be required
- Reference from the Ministry of Power (MOP) in connection with the FOR Model Regulations on “Calculation of Open Access charges and banking charges for Green energy Open Access consumers” was discussed, wherein the Ministry of Power suggested some points.

#### 2. 86th FOR meeting held on 26th June 2023 at Ooty, Tamil Nadu

During the meeting, the Forum:

- Constituted a Working Group on RE related Policy and Regulatory matters.
- Approved and adopted the Audited Accounts of FOR for FY 2022-23.
- Approved the FOR-Model Regulations on verification of the Captive Status of Generating plants and their users
- Discussed the requirement of modifications under CERC (Deviation Settlement Mechanism and related matters) Regulations 2022, with reference to RE-rich State
- Approved the Model Regulations for implementation of Group Net-metering and Virtual Net-metering for Renewable Energy
- Discussed the references from the Ministry of Power on the following:
  - o Alignment of the distribution losses prescribed by the SERCs/JERCs in line with the AT & C loss target approved under RDSS: The Forum noted that appropriate action in this regard may be taken by the respective State Commissions.



- o Determination of Green Tariff under Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 and Implementation of Rules: The members noted the same for appropriate action by the respective SERCs/JERCs
- o Report of the Technical Committee for Facilitating Power Supply to Data Centers: The Forum appreciated the detailed recommendations and decided that suitable action may be taken by the respective SERCs/JERCs
- Discussed a reference from the Grid Controller of India concerning the treatment of excess renewable energy purchased by obligated entities other than Distribution Licensees (DISCOMs) beyond their Renewable Purchase Obligation (RPO). The Grid Controller of India suggested that the excess RPO compliance reported by distribution licensees might actually be due to the excess RPO of other obligated entities, highlighting a potential issue with attribution.
- Endorsed the report of FOR Working Group on “Resource Adequacy and Regulatory Framework for Energy Storage” (Including Model regulations)

### **3. 87th FOR meeting held on 25th August 2023 at Agartala, Tripura**

During the meeting, the Forum:

- Discussed the difficulties in implementation of Electricity (Rights of Consumer) Amendment Rules 2023 issued on 14th June 2023.
- Constituted the Working Group on Harmonization of Rules with the aim of discussing the difficulty in implementing various Rules being issued by the Ministry of Power from time to time.
- Discussed the changes suggested by MoP on Model Tariff Regulations for Multi Year Distribution tariff.

### **4. 88th FOR meeting held on 13th October 2023 at Mussoorie, Uttarakhand**

During the meeting, the Forum:

- Constituted a Working Group on the Viability of Discoms to study issues that affect the performance of Discoms.
- Discussed the Self-sustaining model for smart meter implementation by APDCL, Assam.
- Discussed the implementation of CERC Regulations on IEGC, GNA, and sharing of transmission charges and losses.

### **5. 89th FOR meeting held on 17th January 2024 at Konark, Odisha**

During the meeting, the Forum:

- Discussed the Study on “Ceiling tariff for the distribution sector.

- Constituted a Working Group to accelerate the development of hydropower, particularly pumped storage, for grid stability.
- Discussed the Preliminary report of FOR WG on RE Policy and related matters.
- Discussed the study by IIT Kanpur on Regulatory Governance in the Indian Power sector.

#### **6. Special FOR meeting held on 14th June 2023 at CERC, New Delhi**

During the meeting, the Forum:

- Discussed the initiatives taken by MNRE and regulatory support required in achieving the RE targets.
- Discussed the Portal on RPO Compliance
- Discussed the National Registry of Solar Rooftop PV and P2P Trading Energy on Blockchain Platform
- Discussed Blockchain pilot projects

#### **7. Special FOR meeting held on 15th December 2023 at CERC, New Delhi**

During the meeting, the Forum :

- Approved the Report of the FOR Working Group on FOR Model Staff Regulations
- Discussed Capacity Building Programs for Chairpersons of ERCs
- Discussed allowances/Salary for Commissioners

#### **8. Special FOR meeting held on 8th February 2024 at CERC, New Delhi**

During the meeting, the Forum discussed the following:

- Model Regulations with reference to CERC Connectivity and General Network Access to the inter-State Transmission System) Regulations 2022
- Biomass co-firing in Tariff regulations.

#### **B. WORKING GROUPS:**

During the year, the FOR constituted the following Working Groups/Committees:

- a) Working Group to deal with various emerging issues of Renewable Energy (RE) related to policy and regulatory matters.
- b) The Standing Technical Committee of the FOR was re-constituted.
- c) Working Group on “Harmonization of Rules and Regulations” to address the issues in the context of difficulty in implementing various Rules being issued by the Government of India from time to time.



- d) Working Group to study the viability of Discoms with a special focus on reduction of losses, employee costs and other issues affecting the viability of the Discoms.
- e) Working Group to explore measures for encouraging hydropower development and suggest ways and means to accelerate harnessing hydro potential (including pumped storage), in the country.

### **C. FOR STUDIES:**

The distribution sector is a vital component of the power sector, with the financial health and operational efficiency of distribution utilities being critical to the sector's overall viability. Over the years, various reforms have been implemented to improve the commercial viability and sustainability of the power distribution sector. The Electricity Act of 2003 played a key role in these reforms by introducing a regulatory framework aimed at promoting competition and offering consumers choices through multiple licensees in the same supply area.

In line with these objectives, FOR engaged a consultant by bidding through GeM to study and propose a ceiling tariff for the distribution sector in India.

The scope of work is as follows:

- To study the existing legal, policy, and regulatory framework on ceiling tariffs for the retail sale of electricity in India.
- To review the international experiences on implementation and operation of ceiling tariffs for the retail sale of electricity in the Distribution sector.
- To identify the challenges in the implementation of ceiling tariffs for retail sales of electricity in India.
- To evolve possible options/ scenarios for implementation of ceiling tariff in Indian context based on the learnings gained from the above exercises.
- To develop a road map/ framework for implementation of the ceiling tariff regime for the retail sale of electricity for the Discoms in India

The FOR study Report on “Ceiling Tariff for Distribution Sector in India” with the following roadmap for implementation was endorsed in the 89th meeting of the Forum of Regulators held in January 2024.

#### **a. Wheeling and Supply account segregation:**

- i. Segregation of DISCOM accounts into wheeling and supply business is required to accurately determine the network and operating costs in ceiling tariffs
- ii. With segregated costs, each of the cost items can be benchmarked/ indexed accordingly

#### **b. Cross Subsidy rationalization:**

- i. It is observed that even after allowing a headroom, ABR of several sub-categories remains more than ceiling tariffs



- ii. Rationalization of cross subsidy within  $\pm 20\%$ , in line with Tariff Policy, will ensure tariffs remain below or equal to the ceiling

**c. Detailed cost analysis for Headroom:**

- i. Reasons for price fluctuations or uncontrollable costs may vary from state to state
- ii. SERCs may conduct a detailed analysis for DISCOMs in their respective states/ region to calculate an appropriate level of headroom allowance in ceiling tariffs based on the historical trend of cost variation in past True-ups.

**d. Area applicability of Ceiling Tariffs:**

- i. SERCs may decide upon the area in which ceiling tariffs are to be applied the basis type of area falling in their jurisdiction:
  1. Single DISCOM in the entire state
  2. Multiple DISCOMs but with uniform tariffs
  3. Multiple Parallel License without uniform tariffs

**f) SERCs may conduct detailed analysis for DISCOMs in their respective regions.**

**g) SERCs may determine the first ceiling tariffs, along with the start of the next control period for power distribution utilities in the State. In case different DISCOMs have a different control period in the state, the Commission may decide on a year that is closer to the start of the control period of larger DISCOMs in the state/ region (hence, impacting more consumers) or may decide upon a year based on the availability of data.**

**1. DEVELOPING MODEL REGULATIONS FOR RESOURCE ADEQUACY FRAMEWORK**

A Working Group of the FOR was constituted during the 72nd meeting held on 17th August 2020, with the following scope of work:

- 1) Study to assess resource adequacy requirement in States, especially in the wake of RE expansion in the country and its impact on the existing thermal generating stations in the country;
- 2) Deliberate on the requirement of energy storage and suggest a regulatory framework for energy storage;
- 3) Formulate Model Regulations in this regard.

**The following are the key recommendations of the Working Group:**

**Part A: Demand Assessment and Forecasting**

- Distribution licensees should forecast demand using the latest EPS as a base, integrating various inputs such as consumer data, historical and weather data, demographic variables, and T&D losses.



- Forecasts should consider consumption profiles across different consumer categories and seasonal variations.
- Licensees should incorporate factors like LED penetration, appliance usage, and other energy consumption drivers into their forecasts.
- Forecasts should be produced hourly for a rolling 1-year (short-term) and 5-year (medium-term) horizon.
- The State Transmission Utility (STU) or State Load Dispatch Center (SLDC) should aggregate these forecasts and submit them to the Central Electricity Authority (CEA)/National Load Dispatch Center (NLDC).

### **Part B: Generation Resource Planning**

- Capacity crediting is essential for Resource Adequacy (RA) assessment, particularly for Variable Renewable Energy (VRE).
- A net load-based approach should be used for VRE capacity credit calculations, considering the last 5 years' data.
- Capacity credits for hydro and thermal resources should consider water availability and coal availability, respectively.
- Planning Reserve Margin (PRM) should be based on reliability indices like Loss of Load Probability (LOLP) and Not-Served Energy (NENS).
- A national RA planning approach with regular assessment and adjustments is recommended, with state-level requirements being reviewed by State Electricity Regulatory Commissions (SERCs).

### **Part C: Procurement Planning**

- The procurement resource mix should optimize the integration of renewable energy while maintaining reliability.
- Distribution licensees should consider regionally available capacity first, optimizing for transmission costs before considering external procurement.
- Long-term and medium-term contracts should cover a major portion of capacity requirements.
- A regulatory framework for short-term capacity sharing at the national level should be established to allow states and distribution companies to exchange surplus/deficit capacity.

### **Part D: Monitoring and Compliance**

- State utilities should monitor capacity shortfalls and ensure compliance with RA requirements.
- SERCs should provide oversight and allow compliance through national capacity auctions or bilateral contracts.

- Non-compliance with RA requirements should result in penalties as determined by the State Commission.

The Report was finalized and adopted during the 86th meeting of the FOR held on 26th June 2023.

## 2. FRAMING MODEL STAFF REGULATIONS

A Working Group was constituted during the 83rd meeting held on 18th November 2022 with the following scope of work:

1. Study the practices of other regulators, including other sector regulators such as SEBI, PFDR, etc., in respect of staff regulation.
2. Prepare Model staff regulation (in general) suggesting the mode of recruitment, qualifications, etc.

**The Key recommendations of the Working Group are as follows:**

### a. Structure/Format of Model Service Regulations: -

Staff service regulations of SEBI are quite exhaustive and define different aspects of general conditions of service comprehensively. Hence the draft FOR model service regulations are to be prepared in line with the Securities and Exchange Board of India (Employee's Service) Regulations, as amended from time to time. The Model regulations must define functional divisions while designations of various positions are left at the discretion of the respective ERC.

### b. Pay & Allowances: -

- To attract and retain talent in the Electricity Regulatory Commissions, the pay and allowances of employees should match market expectations and should at least be at par with the other sectoral regulators.
- To start with, the pay and allowances of employees of CERC should be designed on lines of SEBI. Whenever SEBI revises its pay scales, corresponding changes should be applicable to CERC.
- SERCs should adopt the pay and allowances as applicable to CERC employees. Whenever CERC revises its pay scales, corresponding changes will be applicable to the SERCs.
- This arrangement will also facilitate inter-regulatory Commission transfer of manpower and, given the inter-disciplinary nature of regulation, will enhance informed decisions in the Commissions.
- The employees appointed on deputation may opt for the pay scales of their parent organization or those of the concerned ERC.



**c. Medical Facilities: -**

- Medical reimbursement in IPD cases may have the following options
  - To consider on an actual basis;
  - Health insurance / Medclaim policies.
- Medical reimbursement in OPD cases may have the following options:
  - Such facilities as applicable in CERC
  - One-month basic pay+ DA on a certification basis in lieu of OPD reimbursement (as in SEBI Regulations)

**d. Accommodation: -**

HRA, as applicable for SEBI/Central Government employees, may be considered for the employees of SERCs. For leased accommodation, the limit should be twice the applicable HRA.

**e. Tour / Visits abroad: -**

Tours / visits abroad of officers/staff of ERCs may be allowed with the approval of the Chairperson of the ERC.

**f. Deputation/Promotion: -**

- Deputation from ERCs/Central Govt/State Govt/PSUs/Autonomous organizations to be the primary mode of recruitment in view of less staff strength in ERCs
- Have adequate promotion avenues for regular staff.
- Deputation from educational institutions should be restricted from such institutions owned and controlled by the government (center /state)

**g. Absorption: -**

The employees on deputation may have the option to request permanent absorption. However, the provision for absorption shall be only at the entry-level after an employee has served a minimum of two (2) years in the post. Advance increments on absorption are to be restricted to five (5).

**h. Training / higher education: -**

ERCs may nominate officials to those programs that are conducted under any MOU by any ERC (national or international) as a part of an exchange program.

The Report of the Working Group was finalized and adopted during the Special FOR meeting held on 15th December 2023.

## D. CAPACITY BUILDING PROGRAMS

One of the key responsibilities of the Forum of Regulators (FOR) is the capacity building of personnel of Electricity Regulatory Commissions (ERCs). The following training and capacity-building programs were conducted by the Forum in the fiscal year 2023-24-:

1. Two-day Residential training program on “Protection of Consumer Interest” for Officers of CGRF and Ombudsman during 24th to 25th August, 2023 at NPTI Campus, Faridabad.

The key topics covered during the program are as follows:

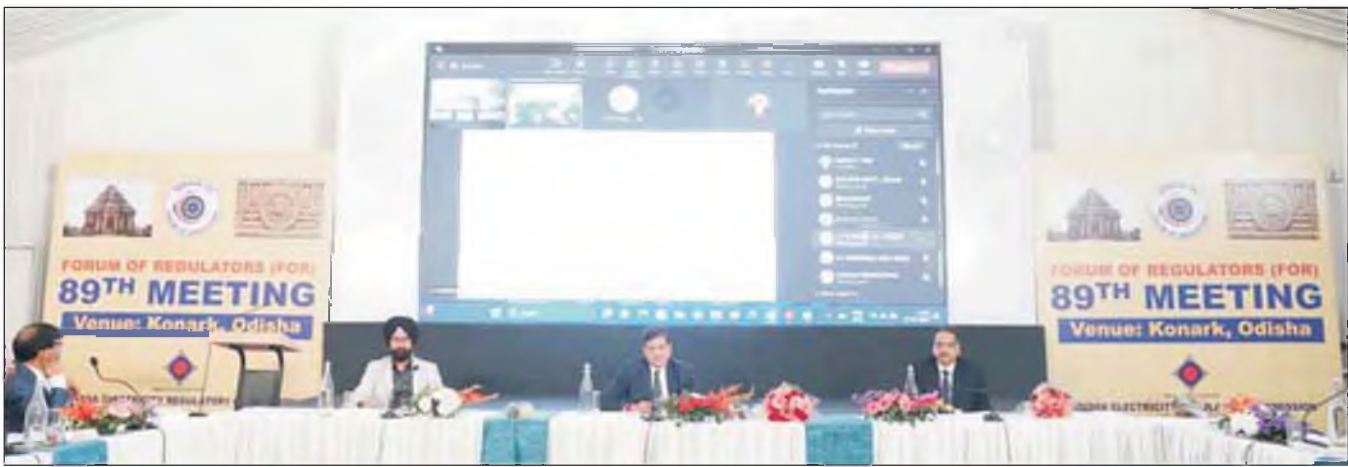
- Complaint redressal – A consumer perspective and Electricity (Right of Consumers) Rules
- Consumer Empowerment and Grievance redressal mechanism
- Important Legal issues arising before CGRF and Ombudsman
- Procedure for handling Consumer Complaints – A Model Mechanism
- Technology Interventions to improve Customer Care Practices
- Introduction to Standards of Performance and Enabling Regulatory Provisions for the Protection of Consumer Interest
- Constitutional Laws and Landmark Judgements pertaining to Consumers in the Power Sector

2. 4th Global Regulatory Perspective Program for Members of Electricity Regulatory Commissions from 20th to 22nd November 2023 in Sydney, Australia.

The key topics covered during the program are as follows:

- Distribution Network Tariff and Standards of Performance
- Design and Implementation of a Demand Response Program
- Regulatory Governance: A Brainstorming Session
- Regulatory Governance for the Electricity Sector in Australia
- Implementing Retail Competition in the Electricity Sector: The Australian Experience
- Consumer Protection and Grievance Redressal in the Australian Electricity Sector
- Regulatory and Policy Framework for RE Development in Australia
- Network Access and Pricing for RE Rich Systems
- Site visit to Port Kembla Hydrogen Hub







# 3 Achievements of Member Regulatory Bodies Of Forum Of Regulators During 2023-24 (CERC/SERCS/JERCS)

## A. CENTRAL ELECTRICITY REGULATORY COMMISSION

### i. Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations, 2023

In exercise of the powers conferred by sub-section (1) of Section 178 and clause (ze) of sub-section (2) of Section 178 read with clause (47) of Section 2, clause (d) of sub-section (2) of Section 38, clause (c) of Section 40 and clause (c) of sub-section (1) of Section 79 of the Electricity Act, 2003 and all other powers enabling it in this behalf, CERC notified the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations, 2023 on 1st April, 2023.

Through the amendment, the Commission, besides undertaking amendments to various Regulations to the parent Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022, incorporated the definition of General Network Access-renewable energy, Host State, and Temporary General Network Access-renewable energy. The Commission, through the amendment, also provided Conditions subsequent to being satisfied by the Connectivity Grantee, Consequences of non-fulfillment of conditions, and Revocation of Connectivity. Further, a new Annexure – II provides a Methodology to determine 'Direct drawl by a State from a regional entity generating station.

While all the provisions of the amendment other than 23.1, 24.2, 24.3, 34.2, 34.3, and 34.4 and new Regulations 26.4, 26.5, and 26.6 of GNA Regulations came into existence on 05.04.2023 through Gazette notification dated 06.04.2023, the provisions which were deferred from implementation on 05.04.2023 came into existence on 01.10.2023 through Gazette notification dated 3rd August 2023.

### ii. Central Electricity Regulatory Commission (Appointment of Consultants) (Fourth Amendment) Regulations, 2023

In exercise of the powers conferred under Section 91(4) read with Section 178 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, the CERC notified Central Electricity Regulatory Commission (Appointment of Consultants) (Fourth Amendment) Regulations, 2023 on 12th May, 2023.

Through the notification, CERC inserted a new Regulation 6A after Regulation 6 (6) of the principal Regulation, empowering CEC to prepare a panel of consultants for a year from whom financial bids may only be invited for engagement with CERC for carrying assignments. Further, an amendment to Clause (4) of Regulation 8 of the principal Regulation was also implemented through the amendments.



The amendments came into existence on the date of publication in the official Gazette.

### **iii. Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023**

In exercise of powers conferred under clause (h) of sub-section (1) of Section 79 read with clause (g) of sub-section (2) of Section 178 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, the Central Electricity Regulatory Commission notified the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 on 29th May 2023. The Grid Code contained, besides others, chapters on Resource Planning Code, Connection Code, Protection Code, Commissioning and Commercial Operation Code, Operating Code, Scheduling and Dispatch Code, Cyber Security, Monitoring and Compliance Code, and Miscellaneous. The Regulations of the Grid Code came into operation on 01.10.2023.

Further, in accordance with the requirement under Regulation 30 (11)(k), Regulation 30(11)(a), Regulation 30(11)(q), and Regulation 30(12)(d), the NLDC vide its letter dated 20.09.2023 submitted the “Detailed Procedure for Assessment of Quantum of Secondary & Tertiary Reserve Capacity, along with Information Exchange and Timelines,” after stakeholder consultation, for approval of the Commission. The Commission, through its Order dated 28th September 2023 under petition No. L-1/265/2022/CERC accorded approval to the “Detailed Procedure for Assessment of Quantum of Secondary & Tertiary Reserve Capacity, along with Information Exchange and Timelines.”

Also, the Commission through its order dated 30.09.2023 under the Petition 14/SM/2023 invoked its power for Removal of difficulties in giving effect to certain provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 and provided clarification/ relaxation on various issues including Scheduling of generating unit from ‘D+2’ day from declaration of COD, Revision of estimated restoration time in case of forced outage, Revision of Declared Capacity, Obligation to supply in case of Unit Shut Down, Trial run of a pumped storage plant, Consent to a generator for scheduling in the Day Ahead Market, Transition from STOA to T-GNA regime, and Procedure for First Time Energization and Integration of new and modified power system elements.

Further, the Commission, through its order dated 18.12.2023 under Petition 18/SM/2023, invoked its power for Removal of difficulties in giving effect to certain provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 and provided clarification/ relaxation on various issues including Issue of Minimum turndown Schedule, Revision of Declared Capacity for Partial Loading, and Schedules under TRAS and SCED on units which are under shutdown.

### **iv. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) (Second Amendment) Regulations, 2023**

In exercise of the powers conferred under Section 178 read with Part V of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, CERC implemented Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) (Second Amendment) Regulations, 2023.

Through the notification, the Commission defined the term “Deemed COD” and also made amendments to Regulation 11, Regulation 12, and Regulation 13 of the principal Regulations.

The amendments came into effect on 01.11.2023.

**v. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) (Third Amendment) Regulations, 2023**

In exercise of the powers conferred under Section 178 read with Part V of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, CERC notified the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) (Third Amendment) Regulations, 2023 on 26.10.2023.

The following Proviso is inserted in Sub-Clause (D) Of Clause (3) Of Regulation 5 of the Principal Regulations:

“Provided that where an inter-regional HVDC transmission system planned to supply power to a particular region is operated to carry power in the reverse direction due to system requirements, the percentage of Yearly Transmission Charges of such transmission systems to be considered in the National component shall be 30% or more in accordance with sub-clause (a) of Clause (1) of Regulation 6 of these regulations.”

3.Sub-clause (a) of clause (1) of regulation 6 of the principal regulations has been substituted as follows:

“(a) Regional Component of HVDC (RC-HVDC) comprising of 70% of Yearly Transmission Charges of HVDC transmission systems planned to supply power to the concerned region, except HVDC transmission systems covered under sub clauses (a), (b) and (c) of Clause (3) of Regulation 5:

Provided that where an inter-regional HVDC transmission system planned to supply power to a particular region is operated to carry power in the reverse direction due to system requirements, the percentage of Yearly Transmission Charges of such transmission systems to be considered in the Regional component and the National component shall be calculated as follows:

$$\text{HVDCr (in \%)} = (\text{MW capacity of power flow in the reverse direction} / \text{MW capacity of power flow in the forward direction}) \times 100$$

Where, HVDCr (in %) is more than 30%, the Yearly Transmission Charges corresponding to HVDCr shall be considered in the National component and the balance in the regional component.

Where, HVDCr (in %) is equal to or less than 30%, 30% of Yearly Transmission Charges shall be considered in the National component and 70% in the Regional component:

Provided further that the MW capacity of power flow in reverse direction shall be certified by NLDC by way of actual power flow equal to such capacity. The Regulations came into effect from the date of publication in gazette.



#### **vi. Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Third Amendment) Regulations, 2023**

In exercise of powers conferred under clause (s) of subsection (2) of section 178 of the Electricity Act, 2003 (36 of 2003) read with Section 61 thereof and all other powers enabling it in this behalf, CERC notified the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Third Amendment) Regulations, 2023 on 15th December 2023.

Through the notification, amendments were affected in Clause (4) and Clause (5) under Appendix-II “Procedure for Calculation of Transmission System Availability Factor for a Month” of the Principal Regulations.

The amendments came into force from the date of publication of these Regulations in the official Gazette.

#### **vii. CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2024**

The Commission notified the CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2024, on 17.02.2024. The main objective of the Regulation is to specify terms and conditions for determining the tariff of the grid interactive power projects based on Renewable Energy sources through a transparent and participative process. The Regulations are applicable to all cases where tariff for a generating station or a unit thereof is based on renewable sources of energy, and are covered under Section 61 read with sub-clause (s) of Clause (2) of Section 178 of the Electricity Act, 2003 (36 of 2003). The Commission issued a public notice on 17.02.2024 inviting suggestions /comments objections on the draft notification and held a public hearing on 19.03.2024.

#### **viii. Expert Committee Report on “Analyzing the causes of inadequate primary and secondary response with respect to implementation of DSM Regulations”.**

CERC Expert Committee Report on “Analyzing the causes of inadequate primary and secondary response with respect to the implementation of DSM Regulations” was issued in January 2024. In this report, the Committee recommended the remedial measures for ensuring adequate participation of primary, secondary, and tertiary reserves and also proposed a revised framework of DSM charges for grid-connected entities based on the key design principles of symmetry in price structure, avoiding over-incentivizing grid entities, encouraging involvement in ancillary services and discouraging DSM as another market instrument for grid-connected entities. As per the recommendation of the expert Committee, the deviation charges for General Sellers and Buyers could be graded within the operative frequency band, i.e., 49.90 Hz to 50.05 Hz; however, beyond the operative band, the deviation charges could be kept flat irrespective of frequency. Further, graded deviation charges are limited to the initial volume limit of respective buyers and sellers beyond which the charges are proposed in such a way that any further deviation would be discouraged to promote participation of such entities in the Ancillary Services Mechanism instead of relying on the grid.

**ix. Suo-moto Order in Petition No. 05/SM/2023:**

The Commission vide its power under Regulation 11 and Regulation 12 of the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022, to relax and remove difficulty in the implementation of DSM Regulation, issued a Suo-Motu Order on 09.04.2023 in Petition No. 05/SM/2023. This Order was issued in view of the introduction of the High Price Day Ahead Market (HP-DAM) in the Power Exchange and the revision in the price ceiling in various market segments in Power Exchanges. The Commission issued this Order for the treatment of deviation charges of sellers whose bid(s) are cleared in the HP-DAM market. The Normal Rate of Charge for Deviation was aligned with that of HP-DAM in order to prevent any potential arbitrage between HP-DAM and the DSM.

**B. STATE ELECTRICITY REGULATORY COMMISSIONS****1. Arunachal Pradesh State Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Green Energy Open Access and Methodology for calculation Regulations, Terms and Conditions for determination of Renewable Energy Tariff, Electricity Supply Code Regulations, Grid Interactive Distributed Renewable Energy Systems with Net Metering including Group Net Metering and Virtual Net Metering, Net Billing/Net Feed - In, Gross Metering and its related matter) Regulations, 2024. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

**2. Andhra Pradesh Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Standards of Performance Regulation, Renewable Purchase Obligation/compliance by purchase of Renewable Energy Certificates Regulations 2022, Conduct of Business Regulations, etc. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

**3. Assam Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to the Electricity Supply Code and Amendment to Standard of Performance of Distribution Licensees. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

**4. Bihar Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Renewable Purchase Obligation, its compliance and REC Framework Implementation Regulation etc. The details of the important Regulations and orders issued during the year have been provided at Annexure – I.

**5. Chhattisgarh Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Terms & Conditions for the determination of tariffs according to Multi Year Tariff principles,





Intra-State Open Access, Grid Interactive Distributed Renewable Energy Sources. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

#### **6. Delhi Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Forum for Redressal of Grievances of the Consumers and Ombudsman, and issued Regulations of Business Plans, and Conduct of Business for Holding Inquiry by Adjudicating Officer. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.

#### **7. Gujarat Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to the Electricity Supply Code and Related Matters, Green Energy Open Access Regulations. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

#### **8. Haryana Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Haryana Electricity Regulatory Commission (Green Energy Open Access) Regulations, 2023, Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations, 2023, Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

#### **9. Jharkhand State Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to the Electricity Supply Code and Related Matters, Green Energy Open Access Regulations. The details of the important Regulations and orders issued during the year have been provided at Annexure – I.

#### **10. Joint Electricity Regulatory Commission (Goa & UTs)**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to the Conduct of Business Regulations, Generation, Transmission and Distribution of Multi-Year Tariff. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

#### **11. Joint Electricity Regulatory Commission (Manipur and Mizoram)**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Metering for Grid Connected Renewable Energy, Fuel and Power Purchase Cost Adjustment. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.



### **12. Joint Electricity Regulatory Commission (Jammu Kashmir and Ladakh)**

During the year, the Commission issued Regulations pertaining to the Determination of Multi Year Generation, Transmission, Distribution Tariff Electricity Trading, Guidelines for Load Forecasts, Resources Plans, and Power Procurement Processes, Grid Interactive Renewable Energy systems and its Related Matters. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

### **13. Karnataka Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Open Access, Prepaid Smart Metering, etc. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

### **14. Kerala State Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Terms and Conditions for Determination of Tariff, Consumer Grievance Redressal Forum, and Electricity Ombudsman, etc. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

### **15. Madhya Pradesh Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to the Electricity Supply Code, Grid Code, Guidelines for Reporting of Regulatory Compliance, Forecasting, Scheduling, Deviation Settlement Mechanism and related matters of wind and Solar generating stations, Grid Interactive Renewable Energy Systems Related Matters, Power Purchase and Other Matters with respect to conventional fuel based Captive Power Plants, Electricity Balancing and Settlement Code, Methodology for determination of Open Access Charges and Banking Charges for Green Energy and Open Access Consumers, Terms and Conditions for Intra-State Open Access in Madhya Pradesh, Cogeneration and Generation of Electricity from Renewable Sources of Energy, Terms and Conditions for determination of Generation Tariff. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

### **16. Maharashtra Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Distribution Open Access, Grid Interactive Rooftop Renewable Energy Generating System, Renewable Purchase Obligation, its Compliance and implementation of the Renewable Energy Certificate Framework) (First Amendment) Regulations, 2024. The details of the important Regulations and orders issued during the year have been provided in Annexure – I.

### **17. Meghalaya State Electricity Regulatory Commission**

During the year, the Commission formulated/issued Regulations pertaining to Terms and Conditions of Green Energy Open Access Regulations, Framework for Resource Adequacy Regulations, and Renting/Leasing out of the DISCOM assets for the Facilitation of



Telecommunication Networks. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.

#### **18. Nagaland Electricity Regulatory Commission**

The details of the important orders issued during the year have been provided at Annexure – I.

#### **19. Odisha Electricity Regulatory Commission**

During the year, the Commission issued the Promotion of Renewable Energy through Green Energy Open Access Regulation. The details of the important orders issued during the year have been provided in Annexure - I.

#### **20. Punjab State Electricity Regulatory Commission**

During the year, the Commission issued amendments to Regulations pertaining to Terms and Conditions for Determination of Generation, Transmission, Wheeling, and Retail Supply Tariff, Terms and Conditions for Intra-state Open Access, Appointment & Service conditions of Employees, Electricity Supply Code and Related Matters, Grid Interactive Rooftop Solar Photo Voltaic Systems, Conduct of Business, Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generation Sources. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.

#### **21. Rajasthan Electricity Regulatory Commission**

During the year, the Commission issued Renewable Purchase Obligation Regulation and amendments pertaining to the Electricity Supply Code and Connected Matters, Grid Interactive Distributed Renewable Energy Generating Systems, Terms and Conditions for Tariff Determination from Renewable Energy Sources. The details of the important orders issued during the year have been provided at Annexure - I.

#### **22. Sikkim State Electricity Regulatory Commission**

During the year, the Commission issued Terms and Conditions for Green Energy Open Access, Conduct of Business for Holding Inquiry by Adjudicating Officer. The details of the important Regulations and orders issued during the year have been provided at Annexure- I.

#### **23. Tripura Electricity Regulatory Commission**

During the year, the Commission formulated/ issued Regulations pertaining to Group Net Metering and Virtual Net Metering for Renewable Energy Guidelines, Multi Year Distribution Tariff, and Methodology for the determination of Green Energy Open Access Charges. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.

#### **24. Tamil Nadu Electricity Regulatory Commission**

During the year, the Commission amended the regulation pertaining to the procedure for payment of subsidy, Supply Code embodying stipulations of Electricity Rights of the consumer) Rules, 2020 and CRP recommendations, Distribution Code embodying stipulations of Electricity (Rights of the consumer) Rules, 2020, CGRF and EO Regulations, and

Regulation on RPO and Forecasting, Scheduling and Deviation Settlement and Related matters for Wind and Solar Generation) Regulations, 2024. The details of the orders issued during the year have been provided in Annexure – I.

### **25. Telangana State Electricity Regulatory Commission**

During the year, the Commission formulated/ issued Regulations pertaining to Multi Year Tariff Regulation and an amendment to Terms and Conditions for the Determination of Tariff for Wheeling and Retail Sale of Electricity. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.

### **26. Uttar Pradesh Electricity Regulatory Commission**

During the year, the Commission formulated/ issued amendments to Regulations pertaining to Rooftop Solar PV Grid Interactive System Gross/ Net Metering, Grant of Connectivity to Inter-State Transmission System, and issued Regulation on Power System Development Fund Regulations. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.

### **27. Uttarakhand Electricity Regulatory Commission**

During the year, the Commission formulated/ issued Regulations pertaining to Terms and Conditions for Determination of Multi Year Tariff, Tariff and Other Terms for the Supply of Electricity from Renewable Energy Sources and non-fossils fuel based Co-generating Stations, Green Energy Open Access. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.

### **28. West Bengal Electricity Regulatory Commission**

During the year, the Commission formulated/ issued Regulations pertaining to Modalities of Tariff determination and Ancillary Services. The details of the important Regulations and orders issued during the year have been provided in Annexure - I.



# 4

## Status Report on Important Issues Pertaining to National Electricity Policy and Tariff Policy

The National Electricity Policy and the Tariff Policy lay emphasis on making available equitable, affordable, and reliable power to all, protection of consumer's rights against the seller and trader of electricity, and sustainable development of the sector as a whole. All the activities of the FOR also revolve around these basic principles. This is evident from one of the defined aims of the FOR being "Evolving measures for protection of interest of consumers and promotion of efficiency, economy, and competition in power sector."

The activities undertaken by the Forum during the FY 2023-24 towards the achievement of its above indicated objectives have been detailed below:

- 1) During the 85th meeting, the FOR deliberated on Rule 5 of the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022, notified by the Ministry of Power, Government of India, which allows for compensation to the open access consumers who are under drawing. The Forum noted that though it may be desirable to have a dedicated and independent feeder for Open Access but there are practices in other States where accounting of energy as well as losses is possible even where there are no independent feeders.
- 2) During the 85th meeting, the Forum also deliberated on the reference from the Ministry of Power (MOP) in connection with the FOR-Model Regulations on "Calculation of Open Access Charges and Banking Charges for Green energy Open Access Consumers" and felt that the existing provision in the Model Regulations for compensation by granting Renewable Energy Certificates is adequate.
- 3) The Forum, during the 85th meeting, also deliberated on the relatively higher trading margin of the trading licensee in low-risk projects and felt that CERC might examine and take necessary action and also decided that the Secretariat may write to MOP and MNRE to amend the SBD/RFP and leave the decision on the trading margin with the Appropriate Commission so that there is competition in the market.
- 4) During the 86th meeting, the Forum discussed the directions issued by MOP under section 11 of the Electricity Act to some of the inter-State generating stations to generate power during the crunch period through the blending of imported coal. After a detailed discussion, the Forum recommended that CERC consider framing guidelines or regulations in this context.
- 5) On the 86th meeting reference received from the MoP regarding the alignment of AT&C losses of Discoms with the target provided under RDSS, the Forum decided that the respective Commissions are at liberty to take decisions on the matter.

- 6) During the 86th meeting, the Forum appreciated the effort of the WG on Resource Adequacy and the report and the model regulation prepared on Resource Adequacy. The Forum also suggested that the implementation of the proposed framework may be undertaken for the southern States of Tamil Nadu, Karnataka and Andhra Pradesh.
- 7) In the 87th meeting, the Forum deliberated on the reference received from MPERC regarding the difficulty in the implementation of specific provisions of the Electricity (Rights of Consumers) Amendment Rules, 2023, notified by the MoP wherein it was directed that if there is an increase in recorded maximum demand, the revised sanctioned load would be automatically reset from the billing cycle in the next financial year. After deliberations the Forum decided that it was for the respective Commissions to adopt the suggestions and to frame necessary procedure.
- 8) On the reference received from KERC suggesting the requirement of modifications in model regulation on methodology on the calculation of open access charges and banking charges on green energy open access consumers, the Forum constituted a Working Group on “Harmonization of Rules and Regulations” to deliberate on the present issue and for proposing solutions on the issues identified during the discussion.
- 9) During the 87th meeting, the Forum requested the Working Group on Harmonization of Rules and Regulations to analyze the Electricity (Second Amendment) Rules, 2023, notified by the Ministry of Power on 26th July 2023 which referred to changes in essential provisions with regard to ROE, AT&C losses, etc. and to suggest changes in the Model MYT Regulations based on the Rules.
- 10) On the issue of the 87th meeting reference from MoP regarding notification of the threshold limit by SERCs for the award of transmission projects through TBCB the Forum agreed that all the SERCs/JERCs should define the threshold limit as the same is mandatory as per the Supreme Court judgement of 23.11.2022.
- 11) During its 88th meeting, the Forum with regard to the reference received from the HPERC, it decided to constitute a Working Group on the viability of Discoms with a special focus on loss reduction, employee and other issues affecting the viability of the Discoms.
- 12) On the reference from the MoP regarding the self-financing model for smart meter implementation under RDSS, wherein the MoP informed that APDCL of Assam has installed smart meters on 15 feeders, resulting in a gain of around Rs. 40 per meter per month, the Forum requested APDCL to conduct a counter-factual analysis for the previous years and establish a correlation between the increase in revenue and installation of smart meters.
- 13) On the reference from CERC regarding the alignment of the State Grid Codes in line with the new Grid Code approved by the Commission, the Forum decided the issue to be referred to the Standing Technical Committee for a suitable recommendation for consideration by the Forum.
- 14) Regarding the Electricity (Amendment) Rules 2022, wherein an Implementing Agency is tasked with computing the ‘uniform renewable energy tariff’ on a monthly basis for each category of the central pool, the Forum decided that the matter may be referred to the FOR Working Group on RE Policy for further deliberations.





- 15) During the meeting, the Forum also adopted the report of the Working Group on “Ceiling Tariff for Distribution Sector”.
- 16) On the preliminary report of the Working Group on RE Policy, the Forum decided that the Secretariat may approach the MoP for the incorporation of the following recommendations:
  - o The energy banked during the off-peak period shall be permitted to be drawn back during the off-peak period by paying the banking charges in kind as 8%.
  - o Inter-state wheeling/banking of RE power may not be feasible as it is not aligned with a regional framework for energy and deviation accounting and commercial settlement of inter-state transactions, which are based on a 15-minute time-block with weekly settlement cycles.
  - o Green Energy Open Access (GEOA) consumers are to be permitted to bank up to a maximum of thirty per cent of the total monthly consumption of electricity from the green energy source in a banking cycle.
  - o The recommendation of the WG that the Green Energy tariff should be determined as per formulation and methodology adopted by MPERC for determination of various components of the Green Energy Tariff, stipulated under GEOA Rules, was agreed upon. The Forum also recommended that such a Green Energy Tariff should not be lower than the Average Billing Rate for the respective consumer category.
- 17) During the special meeting of FOR held on 14th June, 2023, to address various issues both on the policy and regulatory fronts, the Forum agreed to constitute a Working Group/ Committee of FOR to discuss and address such issues.
- 18) During the special meeting of FOR held on 8th February, 2024 the Forum discussed the reference received from HPERC for the development of hydropower, particularly pumped storage for grid stability and decided to constitute a Working Group to explore measures for encouraging hydropower development and suggest ways and means to accelerate harnessing hydro potential.
- 19) On the reference received from KERC drawing attention of the Forum on the unitary ratio qualifying method as specified by Hon’ble Supreme Court in its order dated 09.10.2023 in Civil Appeal no. 8527-8529 of 2009 regarding verification of the Group Captive status, the Forum noted that the principle specified by the Honorable Supreme Court may be extrapolated where the actual consumption by the captive users is more than 51% and shareholding of captive users is more than 26%.

Achievements of the Forum members on important aspects highlighted in the Tariff Policy and National Electricity Policy are provided as under :

- 1) Tariff Schedule of Central Electricity Regulatory Commission for the FY 2023-24 (Annexure -II)
- 2) Timelines of Orders of State Electricity Regulatory Commission during the FY 2023-24 (Annexure – III)
- 3) Functioning of CGRF and Ombudsman during the FY 2023– 24 (Annexure – IV)



## 5 List of Chairpersons of CERC, SERCs and JERCs

Members of the Forum of Regulators (Status as on 31st March, 2024)

Chairperson of the Forum of Regulators		
01.	Mr. Jishnu Barua	Central Electricity Regulatory Commission (CERC)
Members of the Forum of Regulators		
02.	Justice (Mr.) C.V. Nagarjuna Reddy	Andhra Pradesh Electricity Regulatory Commission (APERC)
03.	Mr. R.K. Joshi	Arunachal Pradesh State Electricity Regulatory Commission (APSERC)
04.	Mr. Kumar Sanjay Krishna	Assam Electricity Regulatory Commission (AERC)
05.	Mr. Amir Subhani	Bihar State Electricity Regulatory Commission (BERC)
06.	Mr. Hemant Verma	Chhattisgarh State Electricity Regulatory Commission (CSERC)
07.	Justice (Mr.) Jayant Nath	Delhi Electricity Regulatory Commission (DERC)
08.	Mr. Anil Mukim	Gujarat Electricity Regulatory Commission (GERC)
09.	Mr. Nand Lal Sharma	Haryana Electricity Regulatory Commission (HERC)
10.	Mr. D.K. Sharma	Himachal Pradesh Electricity Regulatory Commission (HPERC)
11.	Justice (Mr.) Amitav Kumar Gupta	Jharkhand State Electricity Regulatory Commission (JSERC)
12.	Mr. Alok Tandon	Joint Electricity Regulatory Commission (JERC) for State of Goa & UTs
13.	Mr. Lokesh Dutt Jha	Joint Electricity Regulatory Commission (JERC) for the UTs of J&K and Ladakh
14.	Mr. Rengthanvela Thanga	Joint Electricity Regulatory Commission for Manipur & Mizoram (JERC for M & M)
15.	Mr. P. Ravi Kumar	Karnataka Electricity Regulatory Commission (KERC)
16.	Mr. T.K. Jose	Kerala State Electricity Regulatory Commission (KSERC)
17.	Mr. S.P.S. Parihar	Madhya Pradesh Electricity Regulatory Commission (MPERC)
18.	Mr. Sanjay Kumar	Maharashtra Electricity Regulatory Commission (MERC)
19.	Mr. P.W. Ingty	Meghalaya State Electricity Regulatory Commission (MSERC)
20.	Mr. Khose Sale	Nagaland Electricity Regulatory Commission (NERC)
21.	Mr. Gajendra Mohapatra (Officiating Chairperson)	Odisha Electricity Regulatory Commission (OERC)
22.	Mr. Viswajeet Khanna	Punjab State Electricity Regulatory Commission (PSERC)
23.	Dr. B.N. Sharma	Rajasthan Electricity Regulatory Commission (RERC)
24.	Mr. K.B. Kunwar	Sikkim State Electricity Regulatory Commission (SSERC)



25.	Mr. M. Chandrasekar	Tamil Nadu Electricity Regulatory Commission (TNERC)
26.	Mr. T. Sriranga Rao	Telangana State Electricity Regulatory Commission (TSERC)
27.	Mr. D. Radhakrishna	Tripura Electricity Regulatory Commission (TERC)
28.	Mr. Arvind Kumar	Uttar Pradesh Electricity Regulatory Commission (UPERC)
29.	Mr. D.P. Gairola (Chairperson Incharge)	Uttarakhand Electricity Regulatory Commission (UERC)
30.	Dr. M.V. Rao	West Bengal Electricity Regulatory Commission (WBERC)

## 6

## Annual Accounts of FOR



**V.K. KHOSLA & CO.**  
Chartered Accountants

To,  
The Secretary,  
Forum of Regulators,  
Sectt.: C/o Central Electricity Regulatory Commission,  
3rd&4th Floor, Chanderlok Building, 36 Janpath,  
New Delhi – 110001.

**Auditors Report**

We have audited the attached Balance Sheet of the Forum of Regulators as on 31st March, 2024 and also the Income & Expenditure Account and Receipts & Payments Account for the year ended on that date. These financial statements are primarily the responsibility of the Forum of Regulators. Our responsibility is to express an opinion on these financial statements based on our audit.

We have conducted our audit in accordance with the Accounting Standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial Statement are free from material mis-statement. An audit includes examining on test basis evidence supporting the amount and disclosure in the financial statement. It also includes evaluating the overall Financial Statement presentation.

Further, financial assistance amounting to Rs. 80.00 Lakh has been received by Forum of Regulators from the Ministry of Power during the year towards Professional Services (i.e. for Capacity Building Programs & Consultancy Services) and the balance funds of Rs.25.40 has been carried forward to the F.Y. 2024-2025.

In our opinion and to the best of our information and according to explanation given to us, the financial statements give a true and fair view in conformity with the accounting principle generally accepted in India:

- a) In the case of the Balance Sheet, of the state of the affairs of the Forum as at 31st March, 2024 and
- b) In the case of the Income and expenditure account, of the surplus for the year ended on that date.

For V.K. Khosla & Co.,  
Chartered Accountants  
FRN: 002283N

*Kamal Khosla*  
(KAMAL KHOSLA)

Partner

Membership No.: 095944

Place: New Delhi

Date: 19.06.2024

UDIN:24095944BKEB043248






**FORUM OF REGULATORS  
BALANCE SHEET AS AT 31st March, 2024**

(Amount- Rs.)

<u>CORPUS/CAPITAL FUND &amp; LIABILITIES</u>	Schedule	Current Year	Previous Year
CORPUS/CAPITAL FUND	1	3,70,10,643	3,70,10,643
RESERVES & SURPLUS	2	3,07,68,293	3,79,26,117
EARMARKED/ ENDOWMENT FUNDS	3	25	(146)
CURRENT LIABILITIES & PROVISIONS	4	75,99,282	60,87,211
<b>TOTAL</b>		<b>7,53,78,243</b>	<b>8,10,23,825</b>
<b><u>ASSETS</u></b>			
FIXED ASSETS	5	1,70,647	2,29,577
CURRENT ASSETS, LOANS, ADVANCES ETC.	6	7,52,07,596	8,07,94,248
<b>TOTAL</b>		<b>7,53,78,243</b>	<b>8,10,23,825</b>
SIGNIFICANT ACCOUNTING POLICIES	12		
CONTINGENT LIABILITIES & NOTES ON ACCOUNTS	13		

**As per our report on the even date appended hereto**

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
[KAMAL KHOSLA]  
(Partner)  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

Place: New Delhi

Date: 19th June, 2024

UDIN No.: 24095944BKEB043248

FORUM OF REGULATORS			
INCOME & EXPENDITURE ACCOUNT FOR THE PERIOD/YEAR ENDED 31st March, 2024			
(Amount- Rs.)			
	Schedule	Current Year	Previous Year
<b>INCOME</b>			
Fees/Subscriptions	7	3,00,00,000	30,00,000
Grant received from MoP	3	80,00,125	32,15,444
Interest Earned	8	47,77,565	45,21,707
Other Income	9	18,037	-
<b>TOTAL (A)</b>		<b>4,27,95,727</b>	<b>1,07,37,151</b>
<b>EXPENDITURE</b>			
Establishment Expenses	10	-	-
Other Administrative Expenses etc.	11	4,18,60,602	3,01,10,650
Grant Utilised (MoP):	3		
(a) Capacity Building		80,00,125	32,15,444
(b) Consultancy Services		-	-
Depreciation (Net Total at the year-end- corresponding to schedule 5)		92,824	1,07,355
Prior Period Expenses		-	-
<b>TOTAL (B)</b>		<b>4,99,53,552</b>	<b>3,34,33,450</b>
<b>Balance being excess of Income over Expenditure (A-B)</b>		<b>(71,57,824)</b>	<b>(2,26,96,298)</b>
Provision for Tax (Current Year)		-	-
Provision for Tax (Previous Year)		-	-
Transfer to/from General Reserve		(71,57,824)	(2,26,96,298)
<b>BALANCE BEING SURPLUS/(DEFICIT) CARRIED TO CORPUS/CAPITAL FUND</b>		<b>-</b>	<b>-</b>
SIGNIFICANT ACCOUNTING POLICIES	12		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	13		

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

[KAMAL KHOSLA]  
(Partner)  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

Place: New Delhi

Date: 19th June, 2024

UDIN No.: 240959448KEB043248





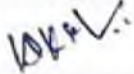
**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2024**

(Amount- Rs.)

	Current Year		Previous Year	
<b>SCHEDULE 1 - CORPUS/CAPITAL FUND:</b>				
Balance as at the beginning of the year		3,70,10,643		3,70,10,643
Add: Contributions towards Corpus/Capital Fund	-		-	
Add/(Deduct): Balance of net income/ (expenditure) transferred from the Income and Expenditure Account	-		-	
<b>BALANCE AS AT THE YEAR-END</b>		<b>3,70,10,643</b>		<b>3,70,10,643</b>
<b>SCHEDULE 2 - RESERVES &amp; SURPLUS:</b>				
<b>1. Capital Reserve:</b>				
As per last Account	-		-	
Addition during the year	-		-	
Less: Deduction during the year	-		-	
<b>2. Revaluation Reserve:</b>				
As per last Account	-		-	
Addition during the year	-		-	
Less: Deduction during the year	-		-	
<b>3. Special Reserves</b>				
As per last Account	-		-	
Addition during the year	-		-	
Less: Deduction during the year	-		-	
<b>4. General Reserve</b>				
As per last Account	3,79,26,117		5,80,83,775	
Less: Deletion during the year	(71,57,824)		(2,26,96,298)	
Add: Addition during the year	-	3,07,68,293	25,38,641	3,79,26,117
<small>(viz. Provision for Tax for FY 2018-19)</small>				
<b>TOTAL</b>		<b>3,07,68,293</b>		<b>3,79,26,117</b>

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
{KAMAL KHOSLA}  
(Partner)  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

FORUM OF REGULATORS SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2024			
(Amount- Rs.)			
SCHEDULE 3 - FARMARKED/ ENDOWMENT FUNDS	FUND-WISE BREAK UP		Previous Year
	Plan Fund		
a) <u>Opening Balance of the funds</u>		(146)	-
b) <u>Additions to the Funds:</u>			
i. Donations/Grants	80,00,000		
ii. Interest from Investments made on account of funds	24,772	80,24,772	46,62,132
iii. Refund from State Agencies			
<b>TOTAL (a+b)</b>		<b>80,24,626</b>	<b>46,62,132</b>
c) <u>Utilisation/Expenditure towards Objectives of funds</u>			
i. <u>Capital Expenditure</u>			
- Fixed Assets	-		
- Others	-		
<b>TOTAL (i)</b>			
ii. <u>Revenue Expenditure</u>			
- Salaries, Wages and allowances etc.	-		
- Rent	-		
- Other Administrative expenses	80,00,125	80,00,125	32,15,444
iii. <u>Unspent financial assistance refunded (including interest)</u>		24,476	14,46,834
<b>TOTAL (ii + iii)</b>		<b>80,24,601</b>	<b>46,62,278</b>
<b>TOTAL (c) = (i + ii + iii)</b>		<b>80,24,601</b>	<b>46,62,278</b>
<b>NET BALANCE AT THE YEAR-END (a+b-c)</b>		<b>25</b>	<b>(146)</b>
<b>Notes</b>			
1) Disclosures shall be made under relevant heads based on conditions attaching to the grants.			
2) Plan Funds received from the Central/State Governments are to be shown as separate Funds and not to be mixed up with any other Funds			

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N  
  
[KAMAL KHOSLA]  
(Partner)  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

Place: New Delhi  
Date: 19th June, 2024  
UDIN No.: 24095944BKEB043248



**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2024**

(Amount - Rs.)

	Current Year		Previous Year	
<b>SCHEDULE 4 - CURRENT LIABILITIES &amp; PROVISIONS</b>				
<b>A - CURRENT LIABILITIES</b>				
1. Acceptances				
2. Sundry Creditors :				
a) For Goods	-	-	-	-
b) Others	-	-	-	-
3. Advances Received				
4. Interest accrued but not due on :				
a) Secured Loans/borrowings	-	-	-	-
b) Unsecured Loans/borrowings	-	-	-	-
5. Statutory Liabilities :				
a) Overdue	-	-	-	-
b) Others	-	-	-	-
6. Other current Liabilities				
<b>TOTAL (A)</b>				
<b>B - PROVISIONS</b>				
1. For Taxation				
(i) Previous Years	50,73,620		50,73,620	
(ii) Current Year	-	50,73,620	-	50,73,620
2. Gratuity				
3. Superannuation/Pension				
4. Accumulated Leave Encashment				
5. Trade Warranties/Claims				
6. Others :				
(i) Audit Fees Payable	24,500		25,000	
(ii) Labour (Outsourcing) Expenses Payable	2,94,086		2,96,731	
(iii) Meeting Expenses Payable	-		-	
(iv) Office Expenses Payable	1,374		174	
(v) Professional Charges (FOR's FUND) Expenses Payable	31,000		28,000	
(vi) Professional Fees (Staff Consultants) Expenses Payable	65,227		59,296	
(vii) Study & Consultancy (FOR's FUND) Payable	-		-	
(viii) Training Expenses (FORUM's FUND) Payable	-		-	
(ix) TDS Payable on Contract	12,043		12,071	
(x) TDS Payable on Professional Fees	17,26,136		4,90,783	
(xi) TDS Payable on Advertisement	-		-	
(xii) TDS Payable on CGST+SGST+IGST	3,59,626		1,01,536	
(xiii) Telephone Expenses Payable	-		-	
(xiv) Website Expenses Payable	11,670	25,25,662	-	10,13,591
<b>TOTAL (B)</b>		<b>75,99,282</b>		<b>60,87,211</b>
<b>TOTAL (A) + (B)</b>		<b>75,99,282</b>		<b>60,87,211</b>

As per our report on the even date appended hereto.

For V.K. Khosla & Co.  
Chartered Accountants

FRN: 002283N

(KAMAL KHOSLA)

(Partner)

M.NO.: 095944



Internal Financial Advisor

Secretary

Place: New Delhi

Date: 19th June, 2024

UDIN No.: 24095944BK E B043248

**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2024**

[Amount - Rs.]

DESCRIPTION	GROSS BLOCK			DEPRECIATION			NET BLOCK		
	Cost/valuation as at beginning of the year	Additions during the year	Deductions during the year	Cost/valuation at the year end	As at the beginning of year	On additions during the year	On deductions during the year	As at the Current year-end	As at the Previous year-end
<b>A. FIXED ASSETS</b>									
<b>1. LAND:</b>									
a) Freehold	-	-	-	-	-	-	-	-	-
b) Leasehold	-	-	-	-	-	-	-	-	-
<b>2. BUILDINGS:</b>									
a) On Freehold land	-	-	-	-	-	-	-	-	-
b) On Leasehold land	-	-	-	-	-	-	-	-	-
c) Ownership flats/premises	-	-	-	-	-	-	-	-	-
d) Superstructures on land not belonging to entity	-	-	-	-	-	-	-	-	-
<b>3. PLANT &amp; MACHINERY &amp; EQUIPMENT</b>	52,023	33,894	-	85,917	40,374	6,832	-	39,085	11,649
<b>4. VEHICLES</b>	-	-	-	-	-	-	-	-	-
<b>5. FURNITURE - FIXTURES</b>	-	-	-	-	-	-	-	-	-
<b>6. OFFICE EQUIPMENT</b>	25,840	-	-	25,840	24,125	707	-	25,138	4,715
<b>7. COMPUTER/PERIPHERALS</b>	10,53,990	-	-	10,53,990	8,40,777	85,285	-	9,68,213	2,13,213
<b>8. ELECTRIC INSTALLATIONS</b>	-	-	-	-	-	-	-	-	-
<b>9. LIBRARY BOOKS</b>	-	-	-	-	-	-	-	-	-
<b>10. TUBEWELLS &amp; W.SUPPLY</b>	-	-	-	-	-	-	-	-	-
<b>11. OTHER FIXED ASSETS</b>	-	-	-	-	-	-	-	-	-
<b>TOTAL OF CURRENT YEAR</b>	11,31,853	33,894	-	11,65,747	9,02,276	92,824	-	1,70,647	2,29,577
<b>PREVIOUS YEAR</b>	9,47,504	1,84,159	-	11,31,663	7,94,921	1,07,355	-	2,28,577	-
<b>B. CAPITAL WORK-IN-PROGRESS</b>	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	11,31,853	33,894	-	11,65,747	9,02,276	92,824	-	1,70,647	2,29,577

Note to be given as to cost of assets on hire purchase basis included above

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants

FRN: 002283N

(Partner)

(KAMAL KHOSLA)

(Partner)

M.NO.: 095944



*[Signature]*  
Internal Financial Advisor

*[Signature]*  
Secretary

Place: New Delhi  
Date: 19th June, 2024  
UDIN No.: 24095944BK EBOY3248



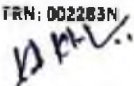


**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2024**

		(Amount- Rs.)	
		Current year	Previous year
<b>SCHEDULE -6- CURRENT ASSETS, LOANS, ADVANCES ETC.</b>			
<b>A - CURRENT ASSETS</b>			
<b>1. Inventories :</b>			
a) Stores and Spares	-	-	-
b) Loose Tools	-	-	-
c) Stock-in-trade	-	-	-
Finished goods	-	-	-
Work-in-progress	-	-	-
Raw materials	-	-	-
<b>2. Sundry Debtors :</b>			
a) Debts outstanding for a period exceeding 6 months	-	-	-
Less: Written-off during the year	-	-	-
b) Others	-	16,96,000	16,96,000
<b>3. Cash balances in hand (including cheques/drafts/imprest)</b>			
	-	24	24
<b>4. Bank balances :</b>			
<b>a) With Scheduled Banks :</b>			
• On Current Accounts	-	-	-
• On Deposit Accounts (includes margin money)	-	-	-
(i) Fixed Deposits	3,70,10,644	3,70,10,644	3,70,10,644
(ii) Auto Sweep/Flexi Deposits	2,31,60,000	2,90,95,000	2,90,95,000
• On Savings Accounts	-	-	-
(i) Punjab National Bank (SB Account No.231461)	50,289	53,498	53,498
(ii) Union Bank of India (SB Account No. 1708 - MoP)	6,06,751	60,748	60,748
	-	6,08,27,684	6,62,19,890
<b>b) With non-Scheduled Banks :</b>			
On Current Accounts	-	-	-
On Deposit Accounts	-	-	-
On Savings Accounts	-	-	-
<b>5. Post Office Savings Accounts.</b>			
	-	-	-
<b>TOTAL (A)</b>	-	6,08,27,708	6,79,15,914

Contd...2...

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N  
  
[RAMAL KHOSLA]  
(Partner)  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

Place: New Delhi  
Date: 19th June, 2024  
UDIN No.: 24095944BKEB0Y3248



FORUM OF REGULATORS SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2024			
		(Amount- Rs.)	
SCHEDULE -6- CURRENT ASSETS, LOANS, ADVANCES ETC. (Contd.....)		Current year	Previous year
<b>B - LOANS, ADVANCES AND OTHER ASSETS</b>			
<b>1. Loans :</b>			
a) Staff		-	-
b) Other Entities engaged in activities/objectives similar to that of the entity		-	-
c) Other (specify)		-	-
<b>2. Advances and other amounts recoverable in cash or in kind or for value to be received :</b>			
a) On Capital Account		-	-
b) Prepayments		-	-
c) Others		-	-
(i) Security Deposit (MTNL)		-	-
Previous Year		-	-
Less: Written-off during the year		-	-
(ii) Tax Deducted at Source (TDS):		-	-
Previous Year	12,52,015	12,52,015	12,52,015
Current Year	2,95,345	4,50,863	-
(iii) Self Assessment Tax:		-	-
Previous Year	4,73,000	4,73,000	-
(iv) Meeting Expenses Receivable	1,10,930	-	-
(u) Prepaid Expenses	18,647	-	-
(v) GST (Input):		-	-
Current Year	39,95,859	29,12,301	-
<b>Add: Advance Tax:</b>		-	-
Previous Year	76,96,155	76,96,155	-
Current Year	-	-	-
<b>Add: GST (Output) Receivable:</b>		-	-
Current Year	-	-	-
<b>Add: TDS on GST Receivable:</b>		-	-
Previous Year	-	88,000	-
Current Year	56,984	6,000	-
		<b>1,38,98,935</b>	<b>1,28,78,334</b>
<b>3. Income Accrued :</b>			
a) On Investments from Ex-marked/Endowment Funds		-	-
b) On Investments - Others	4,80,953	-	-
c) On Loans and Advances		-	-
d) Others (Includes income due unrealised Rs. ....)		4,80,953	-
<b>4. Claims Receivable</b>			
		-	-
<b>TOTAL (B)</b>		<b>1,43,79,888</b>	<b>1,28,78,334</b>
<b>TOTAL (A + B)</b>		<b>7,52,07,596</b>	<b>8,07,94,748</b>

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N  
K.K. ✓  
[KAMAL KHOSLA]  
(Partner)  
M.NO.: 095944



*Ram*  
Internal Financial Advisor

*[Signature]*  
Secretary

Place: New Delhi  
Date: 19th June, 2024  
UDIN No.: 24095944BKEB0Y3248



**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED ON 31st March, 2024**

(Amount - Rs.)		
<b>SCHEDULE -7- FEES/SUBSCRIPTIONS</b>	<b>Current Year</b>	<b>Previous Year</b>
1) Entrance Fees	-	-
2) Annual Fees/Subscriptions	3,00,00,000	30,00,000
3) Seminar/Program fees	-	-
4) Consultancy Fees	-	-
5) Others (specify)	-	-
i) RTI Fee	-	-
<b>TOTAL</b>	<b>3,00,00,000</b>	<b>30,00,000</b>
<b>Note :</b> Accounting policies towards each item are to be disclosed.		

**As per our report on the even date appended hereto**

For V.K. Khosla & Co.  
Chartered Accountants

FRN: 002283N

**[KAMAL KHOSLA]**  
(Partner)

M.NO.: 095944



*Rajiv*

Internal Financial Advisor

*[Signature]*

Secretary

Place: New Delhi

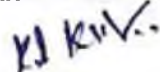
Date: 19th June, 2024

UDIN No.: 24095944BKEBOY3248

FORUM OF REGULATORS		
SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED ON 31st March, 2024		
(Amount - Rs.)		
SCHEDULE - 8- INTEREST EARNED	Current Year	Previous Year
1. On Term Deposits :		
a) With Scheduled Banks (TDS - Rs.2,95,345/-)	47,76,036	45,08,629
b) With Non-Scheduled Banks	-	-
c) With Institutions	-	-
d) Others	-	-
2. On Savings Accounts :		
a) With Scheduled Banks	1,529	13,078
b) With Non-Scheduled Banks	-	-
c) Post Office Savings Accounts	-	-
d) Others	-	-
3. On Loans :		
a) Employees/staff	-	-
b) Others	-	-
4. Interest on Debtors and Other Receivables	-	-
<b>TOTAL</b>	<b>47,77,565</b>	<b>45,21,707</b>
<b>Note</b> - Tax deducted at source to be indicated.		

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
[KAMAL KHOSLA]  
(Partner)  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

Place: New Delhi

Date: 19th June, 2024

UDIN No.: 24095944BKE B0Y3248



<b>FORUM OF REGULATORS</b>		
<b>SCHEDULES FORMING PART OF INCOME &amp; EXPENDITURE FOR THE PERIOD/YEAR ENDED ON 31st March, 2024</b>		
<b>(Amount - Rs.)</b>		
<b>SCHEDULE -9- OTHER INCOME</b>	<b>Current Year</b>	<b>Previous Year</b>
1) Profit on Sale/Disposal of Assets :		
a) Owned assets	-	-
b) Assets acquired out of grants, or received free of cost	-	-
2) Export Incentive realized	-	-
3) Fees for Miscellaneous Services	-	-
4) Miscellaneous Income/Interest from Income Tax Refund	18,037	-
5) Liabilities no longer required	-	-
<b>TOTAL</b>	<b>18,037</b>	<b>-</b>
<b>SCHEDULE -10- ESTABLISHMENT EXPENSES</b>	<b>Current Year</b>	<b>Previous Year</b>
a) Salaries & Wages	-	-
b) Allowances and Bonus	-	-
c) Contribution to Provident Fund	-	-
d) Contribution to other Fund (specify)	-	-
e) Staff Welfare Expenses	-	-
f) Expenses on Employees' Retirement & Terminal Benefits	-	-
g) Others (specify)	-	-
<b>TOTAL</b>	<b>-</b>	<b>-</b>

As per our report on the even date appended hereto.

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
[KAMAL KHOSLA]  
[Partner]  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

Place: New Delhi  
Date: 19th June, 2024

UDIN No.: 24095944BKE80Y3248



<b>FORUM OF REGULATORS</b>		
<b>SCHEDULES FORMING PART OF INCOME &amp; EXPENDITURE FOR THE PERIOD/YEAR ENDED ON 31st March, 2024</b>		
	(Amount - Rs.)	
<b>SCHEDULE -11- OTHER ADMINISTRATIVE EXPENSES</b>	<b>Current Year</b>	<b>Previous Year</b>
a) Purchases	-	-
b) Labour and processing charges	35,39,946	35,20,735
c) Cartage and Carriage Inwards	-	-
d) Electricity and power	-	-
e) Water charges	-	-
f) Insurance	-	-
g) Repairs and maintenance	-	-
h) Excise Duty	-	-
i) Rent, Rates and Taxes	-	-
j) Vehicles Running and Maintenance	-	-
k) Postage, Telephone and Communication Charges	-	-
l) Printing and Stationary	1,36,478	86,264
m) Travelling and Conveyance Expenses	4,328	1,060
n) Expenses on Seminar/ Workshops	1,42,59,056	80,73,016
o) Subscription Expenses	-	-
p) Expenses on Fees	-	-
q) Auditors Remuneration	24,500	25,000
r) Hospitality Expenses	-	-
s) Professional Charges	8,53,797	6,25,044
t) Provision for Bad Doubtful Debts/Advances	-	-
u) Irrecoverable Balances Written-off	-	-
v) Packing Charges	-	-
w) Freight and Forwarding Expenses	-	-
x) Distribution Expenses	-	-
y) Advertisement and Publicity (net of excess provision w/off)	-	-
z) Capacity Building & Consultancy	2,29,70,410	1,77,57,564
aa) Secretariat Expenses	-	-
ab) Others (specify)		
i) Other Expenses (net of excess provision written-off)	56,994	21,967
ii) Website Expenses	15,093	-
iii) Interest paid on self assessment tax	-	-
iv) Appeal Fees	-	-
<b>TOTAL</b>	<b>4,18,60,602</b>	<b>3,01,10,650</b>

**As per our report on the even date appended hereto**

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

[KAMAL KHOSLA]  
[Partner]  
M.NO.: 095944



Internal Financial Advisor

Secretary

Place: New Delhi

Date: 19th June, 2024

UDIN No.: 24096944BKEB043248





## FORUM OF REGULATORS (FOR)

SCHEDULE 12 & 13: (Forming part of Balance Sheet as at 31st March, 2024)

### BACKGROUND OF FOR

*The Forum of Regulators (FOR) was constituted vide Notification dated 16th February, 2005 in pursuance of the provision under section 166(2) of the Electricity Act, 2003. The Forum consists of Chairperson of Central Electricity Regulatory Commission (CERC) and Chairpersons of State Electricity Regulatory Commissions (SERCs). The Chairperson of CERC is the Chairperson of the Forum.*

*The Forum shall discharge the following functions, namely:*

- Analysis of the tariff orders and other orders of Central Commission and State Commissions and compilation of data arising out of the said orders, highlighting, especially the efficiency improvements of the utilities;*
- Harmonization of regulation in power sector;*
- Laying of standards of performance of licensees as required under the Act.*
- Sharing of information among the members of the Forum on various issues of common interest and also of common approach.*
- Undertaking research work in-house or through outsourcing on issues relevant to power sector regulation;*
- Evolving measures for protection of interest of consumers and promotion of efficiency, economy and competition in power sector; and*
- Such other functions as the Central Government may assign to it, from time to time.*

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
(KAMAL KHOSLA)  
Partner

Membership No.: 095944  
Place: New Delhi

Date: 19th June, 2024

UDIN: 240959448KEB0Y3248



FORUM OF REGULATORS (FOR)

  
Internal Financial Advisor

  
Secretary

**SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS (CONTD.)****1. Method of Accounting**

Accounts are being prepared under the historical cost convention accrual basis, going concern and are materially complied with the mandatory Accounting Standards notified by the Govt. of India u/s 133 of the Companies Act, 2013.

**2. Recognition of Income**

Membership fee from each member is received on year on year basis. Such fee and other income/s is/are recognized in the books of accounts on accrual basis.

**3. Fixed Assets and Depreciation**

Depreciation on Fixed Assets has been worked out on Written Down Value method as per rates prescribed in Income Tax Act, 1961.

**4. Grants**

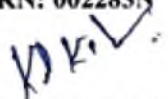
Government grants received for Capacity Building and Consultancy are accounted for on accrual basis. Unspent grant is refunded or shown as liability.

**5. Adjusting Subsequent Event****Taxation Related Matter****(A) Scrutiny assessment for the A.Y.2016-2017:**

(i) In the absence of income tax exemption, the Assessing Officer has levied tax of **Rs.25,03,750/-** and a penalty of **Rs.21,70,000/-** for the A.Y. 2016-17 (F.Y. 2015-16). FOR has paid the tax and filed an appeal with the CIT(A) against the penalty.

(ii) On 31.07.2019, senior officials of CERC & FOR met the Chairman, Central Board of Direct Taxes (CBDT), wherein the matter regarding request for exemption for FOR was discussed at length. However, the Chairman, CBDT informed that there seems to be no appropriate grounds for considering grant of exemption u/s 10(46) of the Income Tax Act, 1961 to FOR. A DO letter dated 11.09.2019 from the Chairperson, FOR/CERC was sent to Chairperson, CBDT requesting for a positive decision and grant of exemption to FOR. However, there has been no response. Therefore, it is not sure whether exemption U/s 10(46) of the IT Act, 1961 will be granted to FOR, in future.

For V.K. Khosla &amp; Co.

Chartered Accountants  
FRN: 002283N  
(KAMAL KHOSLA)  
Partner

Membership No.: 095944

Place: New Delhi

Date: 19th June, 2024

UDIN: 240959448KEB043248



FORUM OF REGULATORS (FOR)

  
Internal Financial Advisor  
Secretary



## SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS (CONTD.)

(iii) The Ministry of Finance vide its notification dated 18th March, 2020 has introduced a new scheme, viz. "Vivaad Se Vishwas Scheme 2020". The scheme is for settlement of disputes in matters of Direct Taxes. As per the said scheme, any appeal (pending as on 31st January, 2020) related to disputed penalty or disputed interest can be disposed by paying 25% of the disputed penalty or disputed interest, as the case may be, on or before 31st March, 2020 (and thereafter by paying additional 10% on or before 30th June, 2020). However, this scheme was extended up to 31st December 2020. It had been decided by the Members during the 71st FOR meeting held on 11th May, 2020 & 15th May, 2020 that the above scheme be availed and penalty imposed by the Assessing Officer for the A.Y. 2016-2017 (as has been referred at point (iv) above) may be paid and the matter be closed. Accordingly, during the F.Y. 2020-2021, FOR Sectt. has duly paid an amount of Rs.5,42,500/-, towards 25% of the total penalty amount and a final order dated 15.06.2021 of closure of this matter under Income Tax Authorities, has been duly received.

### 6. Contingent Liabilities

(i) No provision has been made for Income Tax for the F.Ys. 2005-06 to 2014-15 and interest/penalty, if any, that may arise in the event of not getting Income Tax exemption has not been ascertained and provided for.

(ii) No provision has been made for service tax for the earlier years.

### 7. Retirement Benefits

There are no regular employees in FOR. Therefore, no retirement benefit is payable/ provided for.

### 8. Deposits in Auto Sweep/ Flexi Deposit and Investment in FDRs

Fixed Deposits and Short-term deposits in Auto Sweeps/Flexi Deposits are stated at Cost and reflected in Cash & Bank Balances.

### 9. Good and Service Tax

It has been observed that there are some reconciliation differences between the GST ledgers as per the books and the GST portal, which are required to be reconciled. As per our verification, there is a difference of Rs.1,04,734/- between the books and Electronic Credit Ledger, out of which Rs.57,822/- is due to clerical error made in May, 2023, and the balance of Rs.46,912/- is an unreconciled amount for the past year(s).

### 10. Figures have been re-grouped and re-arranged wherever necessary.

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
(KAMAL KHOSLA)  
Partner  
Membership No.: 095944  
Place: New Delhi  
Date: 19th June, 2024  
UDIN: 24095944BKEB0Y3248



FORUM OF REGULATORS (FOR)

  
Internal Financial Advisor

  
Secretary



**FORUM OF REGULATORS  
RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 31st MARCH 2024**

RECEIPTS	CURRENT YEAR 2023-2024	PREVIOUS YEAR 2022-2023	PAYMENTS	CURRENT YEAR 2023-2024	PREVIOUS YEAR 2022-2023
<b>1. To Opening Balances:</b>					
(a) Cash Balance	23.75	23.75			
(b) Bank Balance				73,83,890.00	14,48,834.00
(i) Savings Account:					
PUNJAB NATIONAL BANK - SAVINGS-cum-AUTO SWEEP A/C	2,91,48,498.38	5,77,89,503.57			
UNION BANK OF INDIA - SAVINGS A/C (PLAN FUND)	60,748.33	0.29			
(ii) Fixed Deposits (Corpus Fund)	3,70,10,644.00	3,70,10,643.73			
<b>2. To Release from:</b>					
GOI - MoF - PLAN FUND (FOR CAPACITY BUILDING & CONSULTANCY)	80,00,000.00	46,26,000.00		1,37,52,406.00	75,21,659.00
				7,29,323.00	5,13,159.00
				1,44,89,390.00	1,77,57,564.00
				6,40,405.00	32,15,443.96
				146.32	423.48
				365.93	-
				32,27,454.00	32,17,155.00
				1,36,478.00	86,264.00
				21,000.00	19,000.00
				4,328.00	1,060.00
				5,203.00	-
				277.00	300.00
				55,697.00	10,602.00

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

*V.K. Khosla*  
(Partner)  
M.NO.: 095944



*P. Singh*  
Internal Financial Advisor  
Secretary

Place: New Delhi  
Date: 19th June, 2024  
UDIN No.: 24095944BKEBOY3248.



**FORUM OF REGULATORS  
RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 31st MARCH 2024**

RECEIPTS		CURRENT YEAR 2023-2024	PREVIOUS YEAR 2022-2023	PAYMENTS	CURRENT YEAR 2023-2024	PREVIOUS YEAR 2022-2023
<b>3. To Receipts of the Commission</b>						
(a) Membership Fees (Forum's Fund)		3,00,00,000.00	30,00,000.00			
(b) Interest from Flexi Deposits/FDRs: - Forum's Fund - Corpus Fund		23,05,253.00 19,90,151.00	21,45,743.00 22,23,373.00		24,500.00 174.00 2,96,731.00 28,000.00 59,296.00 65,165.00 2,30,501.00 54,00,000.00 41,49,841.00 21,87,500.00	25,000.00 774.00 2,81,266.00 28,000.00 -
(d) Interest from Savings Account: - Forum's Fund - PLAN Fund		1,529.00 24,772.00	13,078.00 36,132.00		24.00 31,15,454.00 28,13,600.00 15,000.00 14,76,190.00 3,33,960.00	3,11,326.00 -
<b>4. To Donations/Receipts</b>					89,12,582.00 2,00,000.00 -	1,09,71,932.00 14,000.00 20,20,830.00 4,45,500.00 -
<b>5. To Deposits/Receipts</b>					15,00,000.00	3,18,195.00
					18,647.00	31,320.00
					-	71,326.00
					33,894.00	1,13,023.00
					23.75	23.75
					2,32,10,289.06 6,06,751.40	2,91,48,498.38 60,748.33
					3,70,10,644.00	3,70,10,644.00

As per our report on the ~~www~~ date mentioned hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

*V.K. Khosla*  
[KAMAL KHOSLA]  
(Partner)  
M.NO.: 095944



Place: New Delhi  
Date: 19th June, 2024  
UDIN No.: 24095944YBICEBOY324B


*Rohit*  
Internal Financial Advisor  
Secretary



FORUM OF REGULATORS						
RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 31st MARCH 2024						
RECEIPTS	CURRENT YEAR 2023-2024	PREVIOUS YEAR 2022-2023	PAYMENTS	PREVIOUS YEAR 2022-2023	CURRENT YEAR 2023-2024	PREVIOUS YEAR 2022-2023
<b>6. To Other Receipts</b>						
- Other Expenses	-	31,714.56				
- Training Advance (FOR FUND)	23,54,362.00	92,75,932.00				
- Training Advance (MOP FUND)	15,00,000.00	-				
- Membership Fee Receivable	-	8,00,000.00				
- Meeting Advance	15,69,569.00	22,62,453.00				
- GST (Input)	28,29,220.00	-				
- TDS on IGST Receivable	2,37,016.00	-				
- TDS Payable on Contract & Prof Fees	26,92,266.00	16,73,006.00				
- TDS Payable on CGST, SGST & IGST	5,92,050.00	3,90,741.00				
- TDS Receivable	4,50,863.00	-				
- Professional Charges (FOR'S FUND) Payable	-	2,200.00				
- Advance for Office Expenses/ Fixed Assets	-	4,138.00				
- GST (Output) Receivable	54,00,000.00	6,84,000.00				
- Interest from Income Tax Refund	18,037.00	-				
<b>TOTAL</b>	<b>12,61,85,002.46</b>	<b>12,19,48,681.90</b>	<b>TOTAL</b>	<b>12,19,48,681.90</b>	<b>12,61,85,002.46</b>	<b>12,19,48,681.90</b>

As per our report on the above date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
(KAMAL KHOSLA)  
(Partner)  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

Place: New Delhi  
Date: 19th June, 2024  
UDIN No.: 24095944BKFB0Y3248



**FORUM OF REGULATORS**  
FIRST FLOOR, CHANDERLOK BUILDING, 36, JANPATH  
NEW DELHI - 110 001

**Statement of Accounts of the Government's Financial Assistance for the F.Y. 2023-2024**

PARTICULARS	Amount (in Rs.)	
	F.Y. 2023-2024	F.Y. 2022-2023
Opening balance	60,748	-
<b>Add:</b>		
Interest Received (TDS = Rs. NIL)	24,772	36,132
Fund Received during the year from Ministry of Power	80,00,000	46,26,000
<b>Total (A)</b>	<b>80,85,520</b>	<b>46,62,132</b>
<b>Less:</b> Utilization during the year:		
Study & Consultancy Charges	74,20,308	29,33,061
Capacity Building	6,40,405	2,21,250
Bank Charges	306	239
Refund to MOP on account of interest earned	24,478	36,132
Refund to MOP on account of unspent financial assistance	-	14,10,702
<b>Total (B)</b>	<b>80,85,495</b>	<b>46,01,384</b>
<b>Total (A-B)</b>	<b>25</b>	<b>60,748</b>
<b>Balance carried forward to the next year</b>	<b>25</b>	<b>60,748</b>

**As per our report on the even date appended hereto**

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
[KAMAL KHOSLA]  
[Partner]  
M.NO.: 095944



  
Internal Financial Advisor

  
Secretary

Place: New Delhi

Date: 19th June, 2024

UDIN No.: 240959448KEBDY3248

**IMPORTANT REGULATIONS AND ORDERS ISSUED BY THE SERCs/JERCs DURING THE YEAR****1. Arunachal Pradesh State Electricity Regulatory Commission (APSERC)**

Important Regulations issued during the year 2023-24:

- 1) Arunachal Pradesh State Electricity Regulatory Commission (Green Energy Open Access (GEOA) and Methodology for calculation of charges) Regulations 2024.
- 2) Arunachal Pradesh State Electricity Regulatory Commission (Terms and Conditions for Determination of Renewable Energy Tariff) Regulations 2024.
- 3) Arunachal Pradesh State Electricity Regulatory Commission (Grid Interactive Distributed Renewable Energy System with Net Metering including Group Net Metering and Virtual Net Metering, Net Billing/Net Feed - In, Gross Metering and its related matter) Regulations, 2024
- 4) Arunachal Pradesh State Electricity Regulatory Commission (Electricity Supply Code) Regulations 2024.

**Important Orders issued during the year 2023-24:**

- 1) Tariff Order for Petition for allowing the Retail Tariffs approved vide Tariff Order for FY 2018-19 to be continued for the FY19-20, 20-21, 21-22, 22-23 & 2023-24, for Department of Power - Government of Arunachal Pradesh.
- 2) True Up Order for FY 2017-18, FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022. 23, for Department of Power - Government of Arunachal Pradesh.

**2. Andhra Pradesh Electricity Regulatory Commission (APERC)**

**Important Regulations issued during the year 2023-24:**

- 1) Andhra Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation)
- 2) Andhra Pradesh Electricity Regulatory Commission Standard of Performance Regulation No. 7 of 2004

**Important Orders issued during the year 2023-24:**

- 1) Order issued in the matter of issuance of Regulation on Comprehensive Deviation Settlement Mechanism (C-DSM)
- 2) Order issued in the matter of Purchase of Renewable Energy/Renewable Energy Certificates.
- 3) Order issued in the matter of issuing suitable amendments to the clauses of APERC (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) (Regulation No. 4 of 2005)

**Other relevant achievements:**

Summary of vacant positions with respect to CGRF and Ombudsman during the period 01-04-2023 to 31-03-2024.

**3. Assam Electricity Regulatory Commission (AERC)**

Important Regulations issued during the year 2023-24:



- 1) Assam Electricity Regulatory Commission (Electricity Supply Code) (Sixth Amendment) Regulations, 2023
- 2) Assam Electricity Regulatory Commission (Standards of Performance of Distribution Licensees) Regulations, 2021 (First Amendment), 2023

**Important Orders issued during the year 2023-24:**

- 1) Order issued under AERC (Renewable Purchase Obligation and its Compliance) Regulations 2010 and CERC (Terms and Conditions for recognition and issuance of Renewable Energy Generation) Regulations 2010 regarding exemption from Renewable Purchase Obligations etc.
- 2) Order issued regarding implementation of Deviation Settlement Mechanism (DSM) and applicability of embedded/Open Access Consumers.
- 3) Order regarding implementation of AERC Open Access Regulations 2018.
- 4) Order in the Petition filed by Military Engineers Services (MES) in the matter seeking the creation of a special tariff slab/category for MES (Defence forces) at par with the domestic tariff rates (or as reasonable) as provided by other states.
- 5) Order on Petition no. 12/2023 filed for Review of AEGCL's Tariff Order dated March 29, 2023 regarding Truing up for FY 2021-22, Annual Performance Review for FY 2022-23 and Revised Annual Revenue Requirement and Tariff for FY 2023-24.
- 6) Order on Petition No. 29 of 2023; 28 of 2023 filed by APDCL/APGCL/AEGCL for approval of True Up for FY 2022-23, Annual Performance Review for FY 2023-24 and Revised Aggregate Revenue Requirement and Retail Tariff for FY2024-25 under the AERC (Terms and Conditions for determination of Multi Year Tariff) Regulations, 2021.

**Other relevant achievements:**

- 1) Timely issue of Tariff Orders on 29th March 2023.
- 2) No pending cases with the Commission as on 31.03.2024.
- 3) No regulatory assets created for the DISCOM.
- 4) Timely disposal of cases by the Commission.

**4. Bihar Electricity Regulatory Commission (BERC)**

**Important Regulations issued during the year 2023-24:**

- 1) BERC (Renewable Purchase Obligation, its compliance and REC Framework Implementation) Regulations, 2023

**Important Orders issued during the year 2023-24:**

- 1) Suo-Motu Proceedings for determination of generic levelized Tariff for FY-2023-24 for power generated from Renewable Energy Sources.
- 2) Order passed under Regulation 9.2 and 13 of BERC (Renewable Purchase Obligation, its compliance and REC Framework Implementation) Regulations 2010.
- 3) Order passed under Regulation 36 i.e. Power to remove Difficulty of BERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations 2017.

- 4) Order passed under Regulation 12 of the BEREC (Banking of Power from fossil fuel and renewable energy-based Captive Generating Plant) and Regulation 14 of the BEREC (Rooftop Solar Grid interactive system based on Net and Gross Metering)
- 5) Tariff Order of SBPDCL & NBPDC; SLDC; BGCL; BSPTCL dated 01.03.2024.
- 6) Order passed in the matter of Petitions filed by Chief Engineer (STU), BSPTCL for review petition on BEREC Tariff Order in Case No. 20 of 2022 for True-up of FY-2021-22, APR for FY 2022-23, ARR for FY 2023-24 & Tariff for FY 2023-24 dated 03.01.2024.
- 7) Order passed in the matter of Petition filed by Chief Engineer (STU), BSPTCL for review petition in Case No. 20 of 2021 for True-up of FY-2021-22, APR for FY 2022-23, ARR for the control period from FY 2022-23 to FY 2024-25 & Tariff for FY 2023-24 under Section 94 of the Electricity Act, 2003 and Regulation 31 of the BEREC (Conduct of Business) Regulations, 2005 dated 23.06.2023.

## 5. Chhattisgarh State Electricity Regulatory Commission (CSERC)

### Important Regulations issued during the year 2023-24:

- 1) CSERC (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) (First Amendment) Regulations, 2023.
- 2) CSERC (Intra-State Open Access in Chhattisgarh) (Second Amendment) Regulations, 2023.
- 3) CSERC (Grid Interactive Distributed Renewable Energy Sources) (Second Amendment) Regulations, 2023.

### Important Orders issued during the year 2023-24.

- 1) Suo-Motu proceedings for determination of generic preferential tariff for FY 2022-23 and FY 2023-24 for Renewable Energy Sources based plants under Regulation 8.6 of the CSERC (Terms and conditions for determination of generation tariff and related matters for electricity generated by plants based on renewable energy sources) Regulations, 2022.
- 2) Suo-Motu proceedings in the matter of determination of Annual Revenue Requirement and retail tariff for consumers of M/s. Bhilai Steel Plant for FY2023-24.
- 3) Determination of Annual Revenue Requirement and transmission tariff of M/s. Jindal Steel and Power Ltd. for FY 2023-24 and along with true-up of FY 2021-22 dated 18.08.2023 and 10.01.2024.
- 4) Determination of ARR/Tariff of Small/ Mini Hydro Plants for FY 2024-25 in Petitions filed by Chhattisgarh State Power Generation Company/Chhattisgarh State Power Transmission Company.





## 6. Delhi Electricity Regulatory Commission (DERC)

### Important Regulations issued during the year FY 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1.	26.04.2023	No. 7 NCTD No. 34	Corrigendum to Delhi Electricity Regulatory Commission (Business Plan) Regulations 2023
2.	02.08.2023	No. 10 NCTD No.176	Delhi Electricity Regulatory Commission (Forum for Redressal of Grievances of the Consumers and Ombudsman) (Second Amendment) Regulations, 2023
3.	19.01.2024	No. 02 NCTD No.399	Corrigendum to Delhi Electricity Regulatory Commission (Forum for Redressal of Grievances of the Consumers and Ombudsman) (Second Amendment) Regulations, 2023
4.	01.03.2024	No. 03 NCTD No. 451	Delhi Electricity Regulatory Commission (Conduct of Business for Holding Inquiry by Adjudicating Officer) Regulations, 2023

### Important Orders issued by Commission during the year FY 2023-24:

#### (i) Resource Adequacy

The Commission in order to have adequate resource adequacy and to promote Renewable Energy approved multiple PPAs of DISCOMs, which are as follows:

##### o Long term PPAs

- Approval to BRPL for procurement of 110 MW Wind-Solar Hybrid Power through SECI vide Order dated 26/03/2024.
- Approval to BRPL for procurement of 100 MW Wind Power through SECI vide Order dated 26/02/2024.
- Approval to TPDDL for procurement of 50 MW Wind Power through SECI vide Order dated 17/01/2024.
- Approval to BRPL for procurement of 150 MW Wind Power through SECI vide Order dated 8/01/2024.
- Approval to BRPL for procurement of 210 MW Solar Power through SECI vide Order dated 8/01/2024.
- Approval to BRPL for procurement of 100 & 250 MW Solar Power through SECI vide Order dated 8/01/2024.
- Approval to BYPL for procurement of 50 MW Solar Power through SECI vide Order dated 8/01/2024.
- Approval to BYPL for procurement of 100 MW Wind Power through SECI vide Order dated 17/11/2023.
- Approval to BYPL for procurement of 50 MW Wind Power through SECI vide Order dated 17/11/2023.
- Approval to BYPL for procurement of 50 MW Solar Power through SECI vide Order dated 17/11/2023.

o **Medium term PPAs**

- Approval to NDMC for procurement of 181.8 MW Power for period of 5 years from PFC under Para B(v) of 'SHAKTI' Policy vide Order dated 28/03/2024.
- Approval to BRPL for procurement of 300 MW from all sources with additional capacity of 200 MW through Greenshoe Option vide Order dated 19/01/2024.

o **Short term PPAs**

- Approval to BRPL for procurement of 200 MW RTC Short Term Power for June'24 & July'24 vide Order dated 26/03/2024.
- Approval to BRPL for procurement of 50 MW RTC Short Term Power for April'24 & May'24 vide Order dated 31/01/2024.
- Approval to BRPL for procurement of RTC Short Term Power upto 500 MW from 1/06/2024 to 30/09/2024 vide Order dated 21/01/2024.
- Approval to TPDDL for procurement of power on short term basis for the period 1/06/2024 to 30/09/2024 vide Order dated 15/12/2023.
- Approval to TPDDL for banking of power on short term basis vide Order dated 9/11/2023.
- Approval to BYPL for Bilateral Arrangement for procurement of 37.73 MW Short Term Power from May '23 to Sep '23 vide Order dated 27/04/2023.

**(ii) Demand Side Management**

- o The Commission vide Order dated 10/07/2023, approved the Replacement of inefficient Air Conditioners with efficient ones for BRPL.
- o The Commission vide Order dated 11/07/2023, approved the Replacement of inefficient Air Conditioners with efficient ones for BYPL.

**(iii) Summer Preparedness Meeting**

The Commission conducted Summer Preparedness Meeting with the Power Utilities of Delhi on 28/02/2024 in the Office and deliberated upon the issues related to Power Procurement Planning & Network constraints.

**(iv) PPAC Orders**

In accordance with Section 62(4) of the Electricity Act, 2003 read with Regulation 134 of DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 and with compliance to Hon'ble APTEL judgement date 11/11/2011 in OP 1 of 2011, Commission approved the PPAC of the DISCOMs, the details are as follows:

**General Orders**

- Removal of direction issued by the Commission vide its Order dated 21/07/2023 regarding no additional PPAC unless specifically approved by the Commission,
- Direction to DISCOMs regarding no additional PPAC unless specifically approved by the Commission.
- Removal of difficulty in DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 issued on 07.07.2023



### **PPAC Orders on the Petitions of DISCOMs**

- Approved PPAC of BYPL for Q1 & Q2 of FY 2023- 24 vide Order dated 8/03/2024.
- Approved PPAC of BRPL for Q1 & Q2 of FY 2023- 24 vide Order dated 8/03/2024.
- Approved PPAC of TPDDL for Q2 of FY 2023- 24 vide Order dated 8/03/2024.
- Approved PPAC of NDMC for Q1 of FY 2023- 24 vide Order dated 26/02/2024.
- Approved PPAC of TPDDL for Q1 of FY 2023- 24 vide Order dated 3/01/2024.
- Approved PPAC of NDMC for Q3 & Q4 of FY 2022- 23 vide Order dated 12/07/2023.
- Approved PPAC of BYPL for Q2, Q3 & Q4 of FY 2022- 23 vide Order dated 22/06/2023.
- Approved PPAC of BRPL for Q2, Q3 & Q4 of FY 2022- 23 vide Order dated 22/06/2023.
- Approved PPAC of NDMC for Q2 of FY 2022- 23 vide Order dated 22/06/2023.
- Approved PPAC of TPDDL for Q2, Q3 & Q4 of FY 2022- 23 vide Order dated 7/06/2023.
- Approved PPAC of NDMC for Q1 of FY 2022- 23 vide Order dated 1/06/2023.

### **Other Orders:**

- Schedule of Charges and Procedure (Seventh Amendment) Order dated 01.08.2023.

### **Any other Achievements:**

- o Important Guidelines
  - DERC (Group Net Metering and Virtual Net Metering for Renewable Energy) (Fifth Amendment) Guidelines, 2024.

## **6. Gujarat Electricity Regulatory Commission (GERC)**

### **Important Regulations issued during the year 2023-24:**

- 1) GERC (Electricity Supply Code and Related Matters) (Third Amendment) Regulations, 2023
- 2) GERC (Terms and Conditions for Green Energy Open Access) Regulations, 2024

### **Important Orders issued during the year 2023-24:**

- 1) Determination of Additional Surcharge payable by Open Access consumers for the period of 1st October 2023 to 31st March 2024.
- 2) Determination of Additional Surcharge payable by Open Access consumers for the period of 1st April 2024 to 30th September, 2024.
- 3) Parallel Operation Charges in respect of Captive Power Plant.
- 4) Tariff Framework for Procurement of Power by Distribution Licensees and Others from Wind-Solar Hybrid Projects including storage.
- 5) Tariff Framework for Procurement of Power by Distribution Licensees from Municipal Solid Waste to Energy Projects.

**Other relevant achievements:**

- 1) GERC participated in meeting of the Committee on Rationalization of Tariffs to facilitate implementation of Prepaid Smart Metering by Distribution Licensees across the country. The Committee has furnished its report to Ministry of Power, Government of India.
- 2) Quarterly Reports regarding the functioning and performance of Consumer Grievance Redressal Forums (CGRFs) and Ombudsman are submitted to Forum of Regulators.
- 3) 22nd Meeting of the State Co-ordination Forum was held on 31.08.2023.
- 4) The Commission has initiated the Tariff Proceedings in the matter of Truing up of FY 2022-23, Approval of ARR and Determination of Tariff for FY 2024-25. The Commission has also conducted the Public Hearing for Tariff Petitions filed by the Utilities for the afore-said matter on 04.03.2024, 14.03.2024 & 16.03.2024 at its office.
- 5) The Commission has published the Draft GERC (MYT) Regulations for the 4th Control Period during this period.

**8. Haryana Electricity Regulatory Commission (HERC)****Important Regulations issued during the year 2023-24:**

- 1) Haryana Electricity Regulatory Commission (Green Energy Open Access) Regulations, 2023.
- 2) Haryana Electricity Regulatory Commission (Forum and Ombudsman) (2nd Amendment) Regulations, 2023.
- 3) Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019.
- 4) Amendment in Supply Code. Facility of electricity connection may be provided to those who are residing in unauthorized colonies/slums without insisting on ownership/legal occupancy proof.
- 5) Haryana Electricity Regulatory Commission (Supply Code) Regulations, 2014 (4<sup>th</sup> Amendment) Regulations, 2024.
- 6) Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulation, 2020 (3rd amendment (2024)).

**Important Orders issued during the year 2023-24.**

- 1) Order with respect to Petitions filed under section 181 of the Electricity Act, 2003 and Regulations 19, 20, 21 and 22 of HERC (Terms and Conditions for setting up Charging Infrastructure, Tariff and other Regulatory issues for Electric Vehicles), Regulations, 2021 read with regulations 65, 68, 69, 70 And 71 of Conduct of Business Regulations, 2019.
- 2) True up of the Aggregate Revenue Requirement (ARR) for FY 2022-23, APR for FY 2023-24 and ARR Tariff Petition for FY 2024-25 in respect of Transmission Business and State Load Dispatch Centre (SLDC).
- 3) Order with respect to Petition under section 142 read with 146 of the of the Electricity Act, 2003 for Non-compliance of the order of the Forum for Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam, Gurugram



- 4) Orders in Petitions filed for removing of certain difficulties that have arisen in implementation of the Haryana Electricity Regulatory Commission Tariff Order dated 21.03.2022 in Case No. HERC/Petition No. 52 of 2021.

## 9. Jharkhand State Electricity Regulatory Commission

### **Important Regulations issued during the year 2023-24:**

- 1) JSERC (Rooftop Solar PV Grid Interactive System and Net/Gross Metering) (Third Amendment) Regulations, 2023.
- 2) JSERC (Utilization of Surplus Capacity of Captive Power Plants based on Conventional Fuel) Regulation, 2023.
- 3) JSERC (Renewable Energy Purchase Obligation and its compliance) (Second Amendment) Regulations, 2024.
- 4) JSERC (Electricity Supply Code) (Second Amendment) Regulations, 2024.

### **Important Orders issued during the year 2023-24:**

- 1) Amendment in the JSERC Regulations in Regulation 15.10 and to amend the rate of return for the terminal generating stations at 15.50% post-tax basis.
- 2) Order for allowing to take service HT connections at supply voltage of 33 kV having 600 kVA contract demand.
- 3) Formulation of Regulation on installation and implementation of Prepaid Smart Metering in the State of Jharkhand.
- 4) True up for 2021-22, Annual Performance Review for FY 2022-23 and Aggregate Revenue Requirement & Tariff for FY 2023-24 for Jharkhand Bijli Vitran Nigam Limited (JBVNL)
- 5) True-up petition for FY 2016-17 to FY 2020-21, Business Plan & MYT Tariff Petition for FY 2021-22 to FY 2025-26 for Jharkhand Urja Utpadan Nigam Limited (JUUNL)
- 6) True-up for FY 2020-21, Annual Performance Review for FY 2021-22, and Aggregate Revenue Requirement & Tariff for FY 2022-23 for Damodar Valley Corporation (DVC).
- 7) True-up for FY 2012-13 to FY 2015-16, for Tenughat Vidyut Nigam Limited (TVNL)

## 10. Joint Electricity Regulatory Commission (JERC Goa & UTs)

### **Important Regulations issued during the year 2023-24:**

- 1) JERC (Conduct of Business) (6th Amendment) Regulations, 2023.
- 2) JERC (Generation, Transmission and Distribution Multi Year Tariff) (1st Amendment) Regulations, 2023.

### **Important Orders issued during the year 2023-24:**

- 1) True-up for the FY 2020-21 and FY 2021-22 for Electricity Department, Government of Goa (EDG).
- 2) Review of Aggregate Revenue Requirement of FY 2022-23, Aggregate Revenue Requirement (ARR) for FY 2023-24 and Determination of Retail Tariff for FY 2023-24 For DNH and DD Power Distribution Corporation Limited (DNHDDPDCL).



- 3) Compliance of the Joint Electricity Regulatory Commission (for the State of Goa & Union Territories) (Procurement of Renewable Energy) Regulations, 2010 regarding Renewable Purchase Obligation (RPO) and as amended from time to time.
- 4) Petition under Section 86 (1) (b) & 86 (1) (e) of the Electricity Act, 2003 for Determination of Levelized Generic Tariff in terms of Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyan (PM-KUSUM) Scheme for setting up of grid connected solar power plants of individual capacity ranging between 500 KW to 2 MW in the State of Goa under Component- A of the scheme for sale of solar power generated thereof to the Electricity Department, Goa in the State of Goa.
- 5) Petition for approval of Tariff and procurement of Power from 4MWp Floating Solar Power Plant with 2MW/1MWhr BESS.
- 6) Petition for approval for procurement of power by Electricity Department, Government of Goa from SECI 150 MW RE Hybrid (Wind, Solar & BESS) Power Plant.

**Any other relevant achievements:**

- 19<sup>th</sup> State Advisory Meeting was conducted on 4th December, 2023.

## 11. Joint Electricity Regulatory Commission (Manipur and Mizoram)

### Important Regulations issued during the FY 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1.	24.05.2023	No.H.13011/36/16-JERC	JERC for M&M (Metering for Grid Connected Renewable Energy) (Third Amendment), Regulations, 2023
2.	25.10.2023	No.H.13011/27/12-JERC	JERC for M&M (Fuel and Power Purchase Cost Adjustment) Regulations, 2023
3.	15.12.2023	No.H.13011/36/16-JERC	JERC for M&M (Metering for Grid Connected Renewable Energy) (Fourth Amendment), Regulations, 2023

### Important Orders issued by Commission during the year 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1.	20.12.2023	No.H.13011/19/22-JERC	Threshold limit through Tariff Based Competitive Bidding in respect of Mizoram State.
2.	20.12.2023	No.H.13011/19/22-JERC	Threshold limit through Tariff Based Competitive Bidding in respect of Manipur State.
3.	21.03.2024	No.H.20013/46/23-JERC/36	Interim order regarding tariff order for FY 2024-25 in respect of MSPDCL
4.	21.03.2024	No.H.20013/47/23-JERC/19	Interim order regarding tariff order for FY 2024-25 in respect of MSPCL



## 12. Joint Electricity Regulatory Commission (JERC for UT of Jammu Kashmir and UT of Ladakh)

### Important Regulations issued during the FY 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1.	25-04-2023	269	Joint Electricity Regulatory Commission for UT of Jammu & Kashmir and UT of Ladakh (Appointment of Consultants) Regulations, 2023.
2.	25-04-2023	268	JERC for the UT of Jammu & Kashmir and the UT of Ladakh (Electricity Trading) Regulations, 2023.
3.	12-06-2023	375	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and UT of Ladakh (Grid Interactive Renewable Energy system and its related matters) Regulations, 2023.
4.	12-06-2023	376	Joint Electricity Regulatory Commission for the UT of J&K and the UT of Ladakh (Standard of Performance for the Distribution Licensee) Regulations, 2023.
5.	09-11-2023	756	Joint Electricity Regulatory Commission for the UT of J&K and the UT of Ladakh (Guidelines for Load Forecasts, Resources Plans, and Power Procurement Process) Regulations, 2023.
6.	10-11-2023	757	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Terms and Conditions for Determination of Multi Year Generation, Transmission, Distribution Tariff), Regulations, 2023
7.	23-11-2023	775	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Procedure for filing Appeal before the Appellate Authority) Regulations, 2023.
8.	08-12-2023	821	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Compliance Audit), Regulations, 2023
9.	11-12-2023	828	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Transmission Performance Standards) Regulations, 2023.
10.	11-12-2023	829	Joint Electricity Regulatory Commission for the UT of Jammu and Kashmir and the UT of Ladakh (Demand Side Management) Regulations, 2023.
11.	11-12-2023	827	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Distribution Code) Regulations, 2023.
12.	12-12-2023	830	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (State Grid Code) Regulations, 2023.
13.	28-02-2024	126	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Treatment of Income from Other Business of Transmission Licensees and Distribution Licensees) Regulations, 2024.
14.	28-02-2024	128	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Smart Grid) Regulations, 2024.
15.	28-02-2024	122	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Micro-Grid Renewable Energy Generation and Supply) Regulations, 2024

16.	28-02-2024	123	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Green Energy Open Access), Regulations, 2024.
17.	28-02-2024	127	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Licensee's Power to Recover Expenditure incurred in providing supply and other miscellaneous charges) Regulations, 2024.
18.	28-02-2024	129	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Deviation Settlement Mechanism and other Related Matters) Regulations, 2024.
19.	28-02-2024	125	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Renewable Purchase Obligation & its Compliance) Regulations, 2024.
20.	28-02-2024	124	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Grant of Connectivity and Open Access in Intra-State Transmission & Distribution and related matters) Regulations, 2024.
21.	28-02-2024	130	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Terms and Conditions for Tariff Determination for grid-interactive Renewable Energy Sources) Regulations, 2024.

#### Important Orders issued by Commission during the year 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1.	15-06-2023	JERC/06 of 2023 dated 15-06-2023	JKPCL V/S SECI 100 MW of Power. (Admission order issued by the Commission).
2.	16-06-2023	JERC/07 of 2023 dated 07-08-2023	JKPCL & NHPC for procurement of 300 MW OF Solar. (Final order issued by the Commission).
3.	07-08-2023	JERC/08 of 2023 dated 06-09-2023	JKPCL v/s SECI 100 MW of Power.(Final order issued by the Commission).
4.	06-09-2023	JERC/09 of 2023 dated 06-09-2023	JERC v/s JKEDA & LREDA. (Sub-Moto Order issued by the Commission).
5.	10-10-2023	JERC/10 of 2023 dated 10-10-2023	Approval of Business Plan for FY 2023-24 to FY 2025-26, consideration of True up of FY 2017-18 to FY 2021-22, APR for FY 2022-23, ARR for FY 2023-24 to FY 2025-26 and approval of Tariff for FY 2023-24 of Hydroelectric of JKPDCCL (Final Tariff order issued by the Commission on 10-10-2023).
6.	10-10-2023	JERC/11 of 2023 dated 10-10-2023	Approval of Business Plan for FY 2023-24 to FY 2025-26, MYT for FY 2023-24 TO FY 2025-26 and Transmission Tariff for FY 2023-24 of JKPTCL. (Final Tariff order issued by the Commission).



7.	10-10-2023	JERC/12 of 2023 dated 10-10-2023	Approval of Business Plan for the control period of FY 2023-24 to FY 2025-26. Approval of True up for FY 2019-20, FY 2020 21, FY 2021-22, APR for FY 2022-23 and ARR and Retail Tariff for FY 2023-24 of LPDD. (Final Tariff order issued by the Commission on 10-10-2023).
8.	24-11-2023	JERC/13 of 2023 dated 24-11-2023	Approval of Business Plan & MYT for the period from FY 2023 -24 to FY 2025-26 & ARR for FY 2023-24 to FY 2025-26 and retail supply Tariff Determination for FY 2023-24 in respect of JPDCL & KPDCL (Summary of tariff Order).
9.	30-11-2023	JERC/14 of 2023 dated 30-11-2023	Approval of Business Plan & MYT for the period from FY 2023 -24 to FY 2025-26 & ARR for FY 2023-24 to FY 2025-26 and retail supply Tariff Determination for FY 2023-24 in respect of JPDCL & KPDCL (Final tariff Order).
10.	14-12-2023	JERC/15 of 2023 dated 14-12-2023	Corrigendum to Tariff Order No. JERC/13 of 2023 dated 24-11 -2023 issue in respect of Petition No. JERC/08 of 2023 & JERC/09 of 2023. (Corrigendum Order issued by the Commission).

### 13. Karnataka Electricity Regulatory Commission (KERC)

#### Important Regulations issued during the year 2023-24:

- 1) KERC (Terms & Conditions for Open Access) (Fifth Amendment) Regulations 2023.
- 2) KERC (Pre-paid Smart Metering) Regulations 2024.
- 3) KERC (Sharing of Revenue from other Business of Transmission and/or Distribution licensee(s) (First Amendment) Regulations 2023

#### Important Orders issued during the year 2023-24:

- 1) In the matter of Energy Storage RPO.
- 2) MNRE Wind Repowering Policy Implementation Order.
- 3) Tariff Order: APR for FY-23 and ARR for FY-25 in respect of KPTCL and all Distribution Licensees.
- 4) Suo-Motu Order with regard to imposition of charges to be collected from existing Open Access Consumers under the KERC (Terms and Conditions for Green Energy OA) Regulations 2022.
- 5) Suo-Motu Order in the matter of tariff to be allowed for the next 10 years starting from 21st year in respect of Mini-Hydro, Wind, Bagasse based Cogeneration and Biomass based power plants (both Water Cooled and Air Cooled), which have successfully completed or are completing initial term of 20 years as per the PPA terms and conditions.

### 14. Kerala State Electricity Regulatory Commission (KSERC)

#### Important Regulations issued during the year 2023-24:

- 1) Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) (First Amendment) Regulations, 2023.
- 2) Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) (Second Amendment) Regulations, 2024.

- 3) Kerala State Electricity Regulatory Commission (Consumer Grievance Redressal Forum and Electricity Ombudsman) Regulations, 2023.

**Important Orders issued during the year 2023-24:**

- 1) Common Order dated 31.05.2023 in OP No. 15/2023 and OP No. 16/2023 in the matter of petition filed by KSEB Ltd seeking to recover the additional liability incurred during the period July to September, 2022 and October to December, 2022, over the approved level on Generation and Power Purchase due to variation in cost of fuel, from all consumers including Bulk Consumers and other Licensees through Fuel Surcharge.
- 2) Orders on ARR and ERC petitions for the following distribution licensees, for the Control Period FY 2022-23 to 2026-27.
- 3) Orders on truing up petitions for the distribution licensees.

**Other relevant achievements:**

**I. During the FY 2023-24, the Commission has published following draft regulations:**

- 1) Draft Kerala Electricity Supply (Fifth Amendment) Code, 2024 published on 17th January, 2024.
- 2) Draft Kerala State Electricity Regulatory Commission (Renewable Energy and Net Metering) (Second Amendment) Regulations, 2024 published on 29th January, 2024.
- 3) Draft Kerala State Electricity Regulatory Commission (Adjudicating Procedure) Regulations, 2024 published on 19th March, 2024.

**II. Engagement with Academic Institutions**

- a) Collaboration with Engineering Colleges
- b) Association with Statistics Department of the University of Kerala and with Digital University of Kerala

**15. Madhya Pradesh Electricity Regulatory Commission(MPERC)**

**Important Regulations issued during the year 2023-24:**

- 1) MPERC (Verification of Captive Generation Plants and Captive Users) Regulations.
- 2) MPERC (Power Purchase and Other Matters with respect to conventional fuel based Captive Power Plants) Regulations, (Revision-I) 2009 (Second Amendment) {ARG-30 (I) (ii) of 2024}
- 3) MPERC Third Amendment to Madhya Pradesh Electricity Regulatory Commission (Security Deposit) (Revision-I) Regulations, 2009. {ARG- 17(I)(iii) of 2024}
- 4) Madhya Pradesh Electricity Supply Code 2021 (Second Amendment) [ARG-1(II)(ii) of 2024]
- 5) MPERC (Power Purchase and Other Matters with respect to conventional fuel based Captive Power Plants) Regulations, (Revision-I) 2009 (First Amendment) {ARG-30 (I) (i) of 2023}.
- 6) MPERC (Verification of Captive Generation Plants and Captive Users) Regulations, 2023 {AG-45(i) of 2024}
- 7) MPERC First Amendment to Madhya Pradesh Electricity Regulatory Commission (Methodology for determination of Open Access Charges and Banking Charges for Green Energy and Open Access Consumers Regulations, 2023 {AG-46(i) of 2023}





- 8) MPERC Second Amendment to Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, (Revision-I) 2021. {ARG-24 (I) (ii) of 2023}
- 9) MPERC Second Amendment to Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy), (Revision-II), Regulations, 2021. {ARG-33(II)(ii) of 2023}
- 10) MPERC Second Amendment to Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Generation Tariff) Regulations, 2020 (Revision IV) Regulations, 2020. {ARG-26(IV)(ii) of 2023}

**Important Orders issued during the year 2023-24:**

- 1) Order for determination of pre-fixed levelized tariff for sale of power from decentralized Solar Power Plants having capacity of five hundred kW to two MW or such other capacity as per notification of Govt. of India, to be set up under Component-A of the PM KUSUM Scheme introduced by Government of India.
- 2) Suo-Motu order regarding Methodology for Estimation of Electricity Generated from Biomass in Biomass co-fired Thermal Power Plants.
- 3) Order Determination of Multi-Year Tariff for 2x45 MW Coal Based Thermal Power Project (Unit No 1 & 2) at Village Niwari, Tehsil Gadarwara, District Narsinghpur, (M.P) for the control period from FY 2019-20 to FY 2023-24 based on MPERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020.
- 4) In the matter of Petition for issuance of Practice Directions or approval of Guidelines for Smart Prepaid Billing Mechanism for the Low-Tension Consumers of Madhya Pradesh.
- 5) True-up of tariff determined by the Hon'ble Commission vide order dated 13.05.2022 for FY 2022-23 for M/s. Lanco Amarkantak Power Ltd., Pathadi, Korba, Chhattisgarh, coal based thermal power plant 300 MW Unit 1 under Section 64(5) read with Section 62 and Section 86(1) (a) & (b) of the Electricity Act, 2003 as per MPERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020.

**16. Maharashtra State Electricity Regulatory Commission (MERC)**

**Important Regulations issued during the year 2023-24:**

S.No.	Date of Publication	Notification Number	Subject
1	12 June 2023	MERC/TEC/License Conditions/ASL SEEPZ SEZ/2023/0272	Maharashtra Electricity Regulatory Commission (Specific Conditions of Distribution License applicable to AEML SEEPZ Ltd. for multi-product SEZ at SEEPZ SEZ, Mumbai) Regulations, 2023
2	12 June 2023	MERC/TEC/License Conditions/GEPL/2023/0273	Maharashtra Electricity Regulatory Commission (Specific Conditions of Distribution License applicable to M/s. Gigaplex Estate Pvt. Ltd. for IT & ITES SEZ at Airoli Knowledge Park, TTC Industrial Area, Airoli, Dist. Thane) (Third Amendment) Regulations, 2023

3	12 June 2023	MERC/TEC/ License Conditions/P-One SEZ/2023/0274	Maharashtra Electricity Regulatory Commission (Specific Conditions of Distribution License applicable to P-One for IT & ITeS SEZ at Rajiv Gandhi Infotech Park, MIDC, Hinjewadi Phase III, Pune) Regulations, 2023
4	10 November 2023	MERC/Tech/Regulation/0595	Maharashtra Electricity Regulatory Commission (Distribution Open Access) (Second Amendment) Regulations, 2023
5	16 November 2023	MERC/Tech/Regulation/0609	MERC (Grid Interactive Rooftop Renewable Energy Generating System) (First Amendment) Regulations, 2023
6	23 February 2024	MERC/Tech/Regulation/0133	Maharashtra Electricity Regulatory Commission (Renewable Purchase Obligation, its Compliance and implementation of Renewable Energy Certificate Framework) (First Amendment) Regulations, 2024

#### Important Orders issued by Commission during the year 2023-24:

Sl. No.	Date of Publication	Notification No./Case No.	Subject
1	24 April 2023	22 of 2022	Petition for determination of Project Specific Tariff for 2 MW Jambre Hydro Electric Project located at Jambre Dam near Jambre Village, Tal. Chandgad, Dist. Kolhapur.
2	24 May 2023	1/SM/ 2023	Generic Renewable Energy Tariff for FY 2023-24 under MERC (Renewable Energy Tariff) Regulations, 2019.
3	27 July 2023	165 of 2023	Petition of Pimpri Chinchwad Municipal Corporation and Antony Lara Renewable Energy Pvt. Ltd. seeking adoption of the Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 as promulgated by the Government of India in June 2022.
4	11 August 2023	164 of 2023	Case of Maharashtra State Electricity Distribution Co. Ltd. seeking approval for Procurement of 7000 MW Solar Power on Long Term Basis for 25 years under 'Mukhyamantri Saur Krushi Vahini Yojana 2.0' and deviations in standard bidding document.
5	8 December 2023	180 of 2023	Case of M/s SEZ Bio-Tech Services Pvt. Ltd. for taking on record its deemed Distribution Licensee status for the SEZ at village Hadapsar/Manjari, District Pune and for specifying the applicable Specific Conditions of its Distribution License.
6	14 December 2023	6 of 2023	Petition of Maharashtra Energy Development Agency under Section 86(1)(e) seeking appropriate directions to Distribution Licensees to meet 50% of total Renewable Purchase Obligation (RPO) requirement by purchase of energy from Renewable Sources within the State as per amendment dated 30 June 2022 in Renewable Energy Generation Policy 2020 issued by Government of Maharashtra.
7	06 March 2024	3/SM/2024	Generic Renewable Energy Tariff for FY 2024-25 under MERC (Renewable Energy Tariff) Regulations, 2019.



## 18. Meghalaya State Electricity Regulatory Commission (MSERC)

### Important Regulations issued during the year 2023-24:

- 1) MSERC (Terms and Condition of Green Energy Open Access) Regulations, 2023.
- 2) MSERC (Framework for Resource Adequacy) Regulations, 2023.

### Important Orders issued by Commission during the year 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1.	11.04.2023	MSERC Case No. 25 of 2022	Aggregate Revenue Requirement (ARR) and Determination of Retail Tariff for FY 2023-24 of Meghalaya Power Distribution Corporation Ltd.
2.	13.11.2023	MSERC Case No. 1 of 2023	Petition for Approval of True-up of Distribution Business for FY 2021-22 of Meghalaya Power Distribution Corporation Limited.
3.	13.11.2023	MSERC Case No. 2 of 2023	Petition for Approval of True-up of Transmission Business for FY 2021-22 of Meghalaya Power Transmission Corporation Ltd.
4.	13.11.2023	MSERC Case No. 4 of 2023	Petition for Approval of True-up of Generation Business for FY 2021-22 of Meghalaya Power Generation Corporation Limited.
5.	16.11.2023	MSERC Case No. 20 of 2023	Approval of Business Plan for the 4th MYT Control Period from FY 2024-25 to FY 2026-27 of Meghalaya Power Generation Corporation Limited.
6.	16.11.2023	MSERC Case No. 21 of 2023	Approval of Business Plan for the 4th MYT Control Period from FY 2024-25 to FY 2026-27 of Meghalaya Power Transmission Corporation Limited.
7.	16.11.2023	MSERC Case No. 22 of 2023	Approval of Business Plan for the Control Period from FY 2024-25 to FY 2026-27. And Meghalaya Power Distribution Corporation Limited.
8.	16.11.2023	MSERC Case No. 23 of 2023	Approval of Business Plan for the MYT Control Period from FY 2024-25 to FY 2026-27 of State Load Dispatch Center
9.	13.03.2024	MSERC Case No. 1 of 2024	Approval of generic tariff for Ganol small hydro project (3x7.5 MW = 22.5MW) of MePGCL under regulation 11 of MSERC (Terms and Conditions for determination of tariff for generation from renewable energy sources) Regulations, 2014 and under Section 62 read with Section 86 of the Electricity Act 2003. AND Meghalaya Power Generation Corporation Limited.

- The Commission has hosted the 16th Forum of Regulators for Eastern and North-Eastern States (FORENS) meeting at Shillong, Meghalaya from 24th – 26th, May, 2023.

## 19. Nagaland Electricity Regulatory Commission (NERC)

### Important Orders issued by Commission during the year 2023-24:

1. Generation Tariff Order for proposed 5MW Solar Power Plant at Hovukhu in, Nagaland
2. Retail Tariff Order for FY 2024-25, True-Up for FY 2022-23 & APR for FY 2023-24 for the Department of Power, Nagaland.
3. True-up Orders from FY 2015-16 to FY 2021-22

## 20. Odisha Electricity Regulatory Commission(OERC)

### Important Regulations issued during the year 2023-24;

1. OERC (Promotion of Renewable Energy through Green Energy Open Access) Regulations, 2023.

### Important Orders issued by Commission during the Year 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1.	04.12.2023	Case No. 94/2023	Determination of generic tariff and norms in respect of Renewable power projects in the state of Odisha for fourth Control period i.e. from FY 2023-24 to 2025-26
2.	13.02.2024	Case No. 116,119,122, 125/2023	Approval of their Aggregate Revenue Requirement (ARR), Wheeling Tariff and Retail Supply Tariff of DISCOMs for FY 2024-25
3.	13.02.2024	Case No.118,121,124, 127/2023	Approval of Open Access Charges of DISCOMs for FY 2024-25
4.	13.02.2024	Case No. 115/2023	Approval of Aggregate Revenue Requirement (ARR) and determination of Bulk Supply Price (BSP) of GRIDCO Ltd
5.	13.02.2024	Case No. 111/2023	Approval of Aggregate Revenue Requirement (ARR) and Generation Tariff of OHPC Stations for the FY 2024-25
6.	13.02.2024	Case No. 112/2023	Approval of Generation Tariff for OPGC (Units 1&2) for FY 2024-25
7.	13.02.2024	Case No. 113/2023	Approval of Aggregate Revenue Requirement and determination of Transmission Tariff for FY 2024-25 of OPTCL
8.	13.02.2024	Case No. 114/2023	Approval of Aggregate Revenue Requirement and Determination of Fees & Operating Charges for State Load Dispatch Centre (SLDC) functions for FY 2024-25



#### Other relevant achievements:

The Commission has approved CAPEX of Rs. 2572.26 Cr. for the four DISCOMs of the state namely TPCODL, TPNODL, TPWODL & TPSODL.

### 21. Punjab State Electricity Regulatory Commission (PSERC)

#### Important Regulations issued during the year 2023-24:

Sr. No.	Name of Regulation	Notification No. & Dated
a)	Conduct of Business (6th Amendment)	PSERC/Secy./Regu.175 2nd June 2023
b)	PSERC (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) (2nd Amendment) Regulations, 2023	PSERC/Secy./Regu.176 2nd June 2023
c)	Terms and Conditions for Intra-state Open Access (10th Amendment)	PSERC/Secy./Regu.177 2nd June 2023
d)	Punjab State Electricity Regulatory Commission (Appointment & Service conditions of Employees) (First Amendment) Regulations, 2023	PSERC/Secy./Regu.178 08th Aug, 2023
e)	Electricity Supply Code and related Matters (13th Amendment)	PSERC/Secy./Regu.179 12th October 2023
f)	Terms and Conditions for Intra-state Open Access (11th Amendment)	PSERC/Secy./Regu. 180 12th October, 2023
g)	Conduct of Business (7th Amendment)	PSERC/Secy./Regu.182 6th Dec 2023
h)	PSERC (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2014 (3rd Amendment)	PSERC/Secy./Regu.183 6th Dec 2023
i)	Punjab State Electricity Regulatory Commission (Appointment & Service conditions of Employees) (Second Amendment) Regulations, 2023	PSERC/Secy./Regu.184 29th Dec 2023
j)	PSERC (Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generation Sources) Regulations, 2019	PSERC/Secy./Regu.185 12th January, 2024
k)	Punjab State Electricity Regulatory Commission (Grid Interactive Rooftop Solar Photo Voltaic Systems) (1st Amendment) Regulations, 2024	PSERC/Secy./Regu.186 11th Mar, 2024

#### Important Orders issued by the Commission during the year 2023-24:

Sl. No.	Petition No.	Party Name	Subject	Date of Disposal
1.	05/2023	PSPCL	Petition under Regulation 47 of Supply Code-2014 and Regulation 69, 70, 71 & 72 of chapter XIII of the conduct of Business Regulations 2005 for introduction of One Time Settlement Scheme for all categories of defaulting consumers (Except AP).	15.05.2023



2.	73/2022	PSTCL (ARR)	Petition for the approval of True-up of ARR for FY 2021-22, Annual Performance Review for FY 2022-23 and Transmission Business and SLDC, under Section 62, 64 and 86 of the Electricity Act, 2003 read with the Regulation 11, 12 and 13 of PSERC ( Terms and Conditions of Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2019 as amended from time to time and approval of forecast of ARR for Transmission Business and SLDC for the 3rd Control Period from FY 2023-24 to FY 2025-26 and determination of Tariff for Transmission Business and SLDC for FY 2023-24 under Section 62,64 and 86 of the Electricity Act, 2003 read with Regulation 10 of PSERC (Terms and Conditions of Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2022.	15.05.2023
3.	74/2022	PSPCL (ARR)	Petition for True-Up for FY 2021-22, Annual Performance Review (APR) for FY 2022-23 of the Second Control Period & MYT Petition for 3rd Control Period (From FY 2023-24 to FY 2025-26) under Regulation 56.1 of the Punjab State Electricity Regulatory Commission (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2022 (PSERC MYT Regulations, 2022).	15.05.2023
4.	12/2023	PSPCL	Petition under Regulation 47 of Supply Code-2014 and Regulation 69, 70, 71 & 72 of Chapter XIII of the Conduct of Business Regulations 2005 for Introduction of One Time Settlement Scheme for recovery of interest on arrears on account of voltage surcharge @ 10% from LS consumers (except arc/induction furnace consumers) with contract demand exceeding 2500 kVA and up to 4000 kVA catered at 11kV and voltage surcharge @ 17.5% from all arc/induction furnace consumers and other consumers having demand above 4000 kVA which are given supply at 11 kV as per Hon'ble Supreme Court judgment dated 01.03.2017 & 19.06.2017.	31.05.2023
5.	RP No. 02 of 2023 in Pt No. 48 of 2022	BBMB Vs PSPCL	Petition for Review as per PSERC Conduct of Business Regulations and under Section 86(1)(c) of the Electricity Act, 2003 read with Section 39 of the Electricity Act, 2003 and regulations 10,13,14,15,16, 23,24,25 and 45 of the PSERC (Terms and Conditions for Intra-state Open Access) Regulations, 2011 praying for review and recall of orders dated 10.01.2023, served on 12.01.2023, passed by the Commission and seeking appropriate directions.	31.05.2023



6.	40/2022	Indian Railways Vs PSPCL	Petition filed under Section 86, 142, 146 and 149 of the Electricity Act, 2003 read with Regulation 10 of the Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 against Punjab State Power Corporation Limited for Non-compliance of this Hon'ble Commission's Order dated 22.03.2022 passed in petition no. 14 of 2021	21.07.2023
7.	08/2023	PSPCL	Petition under Section 86 (1)(B) of the Electricity Act, 2003 seeking approval for allocation of additional budget for CAPEX Plan for Annual Plan FY 2022-23 for the work executed/under execution under various schemes.	31.07.2023
8.	34 / 2023	PSPCL	Petition for Fuel Cost Adjustment (FCA) Surcharge for 4th Quarter (January, 2023 to March., 2023) of FY 2022-23.	09.08.2023
9.	27/2023	PSPCL Vs NPCIL	Petition under Section 86 (1) (b) of the Electricity Act, 2003 read with the Punjab State Electricity Regulatory Commission (Power Purchase and Procurement Process of Licensees) Regulations, 2012 and Regulation 46 of the Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 for approval of the Power Procurement of 197 MW of Nuclear Power.	09.08.2023
10.	35/2023	Mr. Anil Kumar Gupta Vs. PSPCL & Another	Petition under regulation 68, 69, 70, 71 and 72 and other relevant provisions of Chapter XIII of the Conduct of Business Regulations 2005 as amended up to date, Regulations 44, 45, 46 and 47 of Supply Code 2014 as amended up to date and other relevant provisions of the Electricity act, 2003, for clarification regarding applicability of Domestic Supply Tariff to the Home Stay/BnB Unit of the Petitioner being run under the Punjab Bread and Breakfast Scheme, 2013 and 2021, including the DO letter dated 03.05.2023, which provides for applicability of the Domestic Supply tariff to the BnB's/Home Stays.	10.08.2023
11.	Review Petition No. 06 of 2023 in PT No. 05 of 2023	PSPCL	Review Petition under Section 94 (1) (f) of the Electricity Act, 2003 red with Regulation 64 (Chapter XIII) of PSERC (Conduct of Business) Regulations and other provisions of Reviewing the Order dated 15.05.2023 rendered by the Commission in Petition No. 05 of 2023 for introduction of One Time Settlement Scheme for all categories of defaulting consumers (except AP).	21.08.2023
12.	28/2023	PSPCL	Petition for the Determination of Additional Surcharge 42 (4) of the Indian Electricity Act-2003 read with Regulation 27 of the Punjab State Electricity Regulatory Commission (Terms and Conditions for	06.10.2023

			Intra-State Open Access) Regulations, 2011 to be made applicable on to the open access consumers availing power from the sources other than PSPCL for the period 01.04.2023 to 30.09.2023.	
13.	66/2021	M/s International Hospital Ltd Vs PSPCL	Petition under Section 94 and other relevant provisions of the Electricity Act, 2003 read with condition No. 24 of the General Conditions of Tariff passed by this Commission and other relevant rules and Regulations as approved by the Commission including 64,68,69,70,71 and 72.	06.10.2023
14.	65/2022	NPL Vs PSPCL	Petition under Section 86 (1) (b) read with 86 (1) (f) of the Electricity Act, 2003 and Article 13 of the Power Purchase Agreement dated 18.01.2010, for the approval and consequent compensation due to 'Change in law', viz., utilization of Bio-mass pellets for power generation consequent to enactment of the Commission for Air Quality Management in National Capital Region and Adjoining Areas Act, 2021 and the directions issued thereunder, impacting the revenues and costs of the petitioner.	17.07.2023
15.	02/2023 Along with IA No. 10 of 2023	TSPL Vs PSPCL	Petition under Section 86(1)(f) of Electricity Act, 2003 read with Article 13 of the PPA dated 01.09.2008 executed between Talwandi Sabo Power Ltd. and Punjab State Power Corporation Ltd. for approval and consequent tariff adjustment as sought by the petitioner due to 'Change in Law' even viz. introduction of Ministry of Power's notification dated 08.10.2021, i.e. 'Revised Policy for Biomass Utilization for Power Generation through Co-firing in Coal based power plants' and directions issued by Commission for Air Quality in National Capital Region and Adjoining Areas, resulting in additional capital and operations expenditure for the petitioner.	21.09.2023
16.	71/2023	PSPCL Vs GVK	Application under Clause 4.12 of Appendix 3-A and Clause 4.4 of Appendix 3-C of the Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 seeking approval for acquisition of GVK Power (Goindwal Sahib) Limited, a power generation company.	03.01.2024
17.	19/2022 along with IA No. 21 of 2022	PSPCL Vs. M/s Malwa Power Pvt. Ltd. & Ors.	Petition under section 61, 62 (1) (a), 86, 94 and other applicable provisions of the Electricity Act, 2003 seeking Revision of the variable cost of the existing Biomass and bagasse-based power projects in the state of Punjab and revision of five (5%) escalation of the variable cost of the existing biomass and bagasse-based power project in the state of Punjab.	13.03.2024



18.	56/2022 Suo Motu	Commission on its own motion EPPL Vs PSPCL	Petition No. 56 of 2022 (Suo Motu) for determination of Annual Fixed Cost for True-up of FY 2020-21 and FY 2021-22 for EPPL's 100 MW Malana II Hydro Electric Project situated in Himachal Pradesh.	01.06.2023
19.	54/2022	EPPL Vs PSPCL	Filing of petition for Business Plan including Capital Investment Plan for Control Period from FY 2023-24 to FY 2025-26 under Regulation 9 of the Punjab State Electricity Regulatory Commission (Terms & Conditions for Determination of Generation, Transmission, Wheeling & Retail Supply Tariff) Regulation, 2019.	11.07.2023
20.	68/2022 (Suo Motu)	Commission on its own motion GVK & PSPCL	Petition No. 68 of 2022 (Suo Motu) for determination of Annual Fixed Cost for True-up of FY 2020-21 and FY 2021-22 for GVK Power (Goindwal Sahib) Limited 2x270 MW (540 MW) coal based thermal power station at Goindwal Sahib in the State of Punjab.	11.07.2023
21.	RP No. 03 of 2023 in PT No. 31 of 2023	PSPCL Vs GVK	Petition under Section 94 (1) (f), 86 (1) (f) and other applicable provisions of the Electricity Act, 2003, read with Regulation 64 of the PSERC Conduct of Business Regulations, 2005, seeking review/vacation of the Order dated 01.06.2023 passed by this Hon'ble Commission in Petition No. 31 of 2023.	19.07.2023
22.	01/2023	GVK Vs PSPCL & PSLDC	Petition under Section 86(1)(f) of Electricity Act, 2003 seeking directions to the Respondent No. 1, Punjab State Power Corporation Limited to pay Capacity Charges for the months of April and May 2020 to the Petitioner, GVK Power (Goindwal Sahib) Limited as per the Revised Energy Accounts dated 05.08.2022 issued by the Respondent No. 2, Punjab State Load Dispatch Centre pursuant to the Commission Order dated 22.07.2022 in Petition No. 15 of 2020 filed by the Petitioner	05.09.2023
23.	75/2022	EPPL Vs PSPCL & PTC	Petition for approval of Annual Fixed Cost for 100 MW Malana-II Hydro-Electric Project for Multi Year Tariff (MYT) Control Period (FY 2020-21 to FY 2022-23), Revised Estimates as per provisional accounts for FY 2022-23, under Section 62 and 64 of the Electricity Act. 2003 read with Regulation 60 of PSERC (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff), Regulations, 2019 and approval of fixed cost for MYT Control Period (FY 2023-24 to FY 2025-26) read with the PSERC (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff), Regulations, 2022.	10.10.2023
24.	RP No. 07 of 2023 in Pt	EPPL Vs PSPCL	Review Petition under Section 94(1)(f) of the Electricity Act read with Regulations 64 of the PSERC	01.02.2024

	No. 56 of 2022 (Suo-motu)		(Conduct of Business) Regulations, 2005 for Review of the Final Order dated 01.06.2023 passed in petition no. 56 of 2022 (Suo-Motu).	
25.	RP No. 09 of 2023 in Petition No. 68 of 2022	GVK Vs PSPCL	Review Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 64 of Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 seeking review of order dated 12.07.2023 passed in Petition No. 68 of 2022.	21.02.2024
26.	7/2021	PSPCL	Petition Under Regulation 6.7 & 47 of Supply Code-2014 and Regulation 69, 70, 71 & 72 of Chapter XIII of the Conduct of Business Regulations 2005 regarding erection of LD system by PSPCL and release of electricity connections in those licensed colonies where the developers sold plots/flats without obtaining NOC from PSPCL OR where the developers after obtaining NOC have abandoned the project without installing the LD system and other related matters.	25.07.2023
27.	53/2023	PSPCL	Petition for Amendment of Punjab State Electricity Regulatory Commission (Grid Interactive Rooftop Solar Photo Voltaic System) Regulations, 2021.	11.03.2024

## 22. Rajasthan Electricity Regulatory Commission (RERC)

### Important Regulations issued during the year 2023-24:

Sl. No.	Reg. No.	Date of		Name of the Regulations
		Regulations	Gazette	
1	147	20.04.2023	27.04.2023	RERC (Electricity Supply Code and Connected Matters) (First Amendment) Regulations, 2023
2	148	13.06.2023	26.06.2023	RERC (Renewable Purchase Obligation] Regulations, 2023
3	149	28.08.2023	06.10.2023	RERC (Grid Interactive Distributed Renewable Energy Generating Systems) (First Amendment) Regulations, 2023
4	150	04.09.2023	06.10.2023	RERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) (First Amendment) Regulations, 2023
5	151	21.09.2023	06.10.2023	RERC (Terms and Conditions for Determination of Tariff) (Third Amendment) Regulations, 2023
6	152	10.10.2023	11.12.2023	RERC (Service) (Seventh Amendment) Regulations, 2023
7	153	8.12.2023	29.12.2023	RERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) (Second Amendment) Regulations, 2023





## Important Orders issued by Commission during the year 2023-24:

### Tariff Order

S. No.	Tariff Order
1	In the matter of approval of true up for FY 2021-22 and Annual Revenue requirement and SLDC Charges for FY 2023-24 of State Load Dispatch Centre
2	Truing up of ARR of FY 2021-22 for KTPS (Units 1-7), STPS (Units 1-6), CTPP (Units 1-4), KaTPP (Units 1-2), CSCTPP (Units 5&6), RGTPS (270.50 MW), Mahi Hydel and approval of Aggregate Revenue Requirement (ARR) & Tariff for FY 2023- 24 for KTPS (Units 1-7), STPS (Units 1-6), CTPP (Units 1-4), KaTPP (Units 1-2), CSCTPP (Units 5&6), RGTPS (270.50 MW) and Mahi Hydel Power Stations of Rajasthan Rajya Vidyut Utpadan Nigam Ltd.
3	Petition for Review of the Commission Order dated 01.12.2022 passed in Petition No. 1978/22 in the matter of approval of Investment Plan for FY 2022-23.
4	Petition for review of Commissions Order dated 02.12.2022 passed in the Petition No.2028/22 for Truing up of ARR for FY 2018-19 to FY 2020-21 for CSCTPP Units 5 and 6.
5	In the matter of approval of true up for FY 2021-22 and Annual Revenue requirement and Tariff for FY 2023-24 of Transmission.
6	Approval of Investment Plan for Rajasthan Rajya Vidyut Prasaran Nigam Limited for the FY 2023 -24
7	Determination of Final Capital Cost and Aggregate Revenue Requirement (ARR) and Tariff for FY 2020-21 to FY 2023-24 for Suratgarh Super Critical Thermal Power Plant (SSCTPP) (Units 7 and 8L
8	Petition for approval of Levelized Tariff Discovered Through Transparent Competitive Bidding carried out by Jodhpur VVNL for solar power projects under Component-C (Feeder Level Solarization) of PM-KUSUM Scheme
9	Petition for approval of Levelized Tariff Discovered Through Transparent Competitive Bidding Carried out by Ajmer VVNL for Solar Power Projects under Component-C (Feeder Level Solarization) of PM-KUSUM Scheme.
10	Review of Commissions Order dated 14.07.2022 passed in the Petition No. 1993/2022 in the matter of true up for FY 2020-21 of Ajmer VVNL
11	Review of Commission's Order dated 14.07.2022 passed in the Petition No. 1991/2022 in the matter of true up for FY 2020-21 of Jaipur VVNL
12	In the matter of Petition filed by Rajasthan State Load Despatch Centre for Review of the Commission's Order dated 03.05.2023 passed in Petition No. 2065/22 in the matter of approval of Aggregate Revenue Requirement for FY 2023-24 along with Truing up of ARR for FY 2021-22.
13	In the matter of Petitions filed for Review of the Commission's Order dated 08.06.2023 passed in Petition No. 2075/23 - M/s Hindustan Zinc Ltd.
14	In the matter of Petitions filed for Review of the Commission's Order dated 08.06.2023 passed in Petition No. 2075/23 - M/s Shree Cement Ltd.
15	In the matter of Petition filed by M/s Rajasthan Rajya Vidyut Prasaran Nigam Limited for Review of the Commission's Order dated 08.06.2023 passed in Petition No. 2075/23
16	In the matter of Petition filed by Rajasthan Rajya Vidyut Utpadan Nigam Ltd. for review of Commissions Order dated 16.08.2023 passed in the Petition No. 2070/2022.
17	Petition filed under Section 63 (determination of tariff by bidding process) of the Electricity Act 2003, read with regulation 19 AND 21 of RERC (Transaction of Business), Regulations, 2021, for approval of Levelized Tariff discovered through transparent competitive bidding carried out by AVVNL for solar power projects under component-C(Feeder Level Solarization) of PM- KUSUM scheme under TN- DSM-06

18	In the matter of Determination of Generic Tariff for sale of electricity to Distribution Licensee from Biomass, Biogas and Biomass Gasifier based power plants getting commissioned in the State during FY 2023-24 and FY 2024-25
19	In the matter of proceedings under section 142 of the Electricity Act 2003 for noncompliance of the order of the Commission dated 21.04.2023 and also to decide the mode to proceed further for deciding the transfer price of lignite.

### Non-Tariff Orders

S. No.	Tariff Order
1	In the matter of Directives issued by the Commission in the matter of determination of ARR and Tariff Order dated 31.03.2023
2	Review of Commission order 07.09.2022 in the matter of approval of revised threshold limit to Rs. 250 Crore instead of Rs. 100 Crore for development of intra-state Transmission Projects through Tariff Based Competitive Bidding.
3	In the matter of designating Rajasthan Vidyut Utpadan Nigam as the Nodal Agency in respect of the development of the Renewable Energy Projects being implemented by RVUNL in the Rajasthan State.
4	In the matter of RERC (Electricity Supply Code and Connected Matters) (First Amendment) Regulations, 2023
5	In the matter of Petition under regulation 30(3) of the RERC (Terms and Conditions for Open Access) Regulations, 2016, against the order dated 17.12.2018 passed by SLDC settling the III accounts.
6	Petition filed for Energy Assessment Committee (EAC) approval till 2029-30.
7	Petition filed for amendment in Regulation 88 of the RERC (Terms and Conditions for Determination of Tariff) Regulations, 2019.
8	Non-compliance of Ombudsman order
9	Petition for necessary Amendments in RERC (Forecasting, Scheduling, Deviation Settlement and related Matters of Solar and Wind Generation Sources) Regulations, 2017.
10	Petition filed in the matter of adjudication of dispute under section 86(1)(f) of the Electricity Act, 2003.
11	Petition filed under Regulation 17 of RERC (Grid interactive Distributed Renewable Energy Generating System) Regulations, 2021 read with Commission order dated 07.09.2021 to make necessary amendments in the said Regulations to alleviate the problems faced by Discoms due to Net metered consumers.
12	Adjudication of dispute and seeking clarifications on applicability of wheeling losses on interstate open access - M/s. R. M. Mittal Steels Pvt. Ltd.
13	Adjudication of dispute and seeking clarifications on applicability of wheeling losses on interstate open access - M/s National Engineering Industries Ltd..
14	In the matter of the RERC (Renewable Purchase Obligation) Regulations, 2023
15	Petition for Approval of levelized Tariff discovered through transparent Competitive Bidding carried out by Jaipur VVNL for Solar Power Projects with Aggregate Capacity of 52.66 MW under Component-C (Feeder Level Solarization) of PM-KUSUM Scheme.
16	Petition under Section 86(1)(A), Section 62(6), Section 142 and Section 146 of the Electricity Act, 2003 read with various tariff orders passed by the Commission from time to time.
17	Petition filed for review of eleventh amendment of RERC (Electricity Supply Code and Connected Matters) Regulations, 2004.



18	Petition for removal of difficulty in implementation of RERC Open Access Regulations, 2016
19	Petition for review of Commission order dated 01.09.2022 to recognize additional power purchase cost in the matter of Change in Law and allow recovery of additional power purchase cost through special FSA - M/s Rajasthan Textile Mills Association.
20	Petition for review of Commission order dated 01.09.2022 to recognize additional power purchase cost in the matter of Change in Law and allow recovery of additional power purchase cost through special FSA - M/s Hindustan Zinc Limited.
21	Petition for review of Commission order dated 01.09.2022 to recognize additional power purchase cost in the matter of Change in Law and allow recovery of additional power purchase cost through special FSA - M/s SBF Ispat Private Limited.
22	Petition filed under section 142 of the Electricity Act for not following the direction to release late Payment surcharge
23	Petitions filed under Section 142 and 146 of the Electricity Act due to non-compliance of Section 126(3) and 56(1) of the Act and RERC (Supply Code and Connected Matter) Regulations, 2004 and 2021
24	Petitions filed under Section 142 and 146 of the Electricity Act due to non-compliance of Section 126(3) of the Electricity Act 2003 and Regulation 10 and 12 of the RERC (Electricity Supply Code & Connected Matters) Regulation, 2021

### 23. Sikkim State Electricity Regulatory Commission (SSERC)

#### Important Regulations issued during the year 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1	17th May 2023	State Government Extra Ordinary Gazette No. 200 dated 17th May 2023	Sikkim State Electricity Regulatory Commission (Terms and Conditions for Green Energy Open Access) Regulations, 2023
2	14th June 2023	State Government Extra Ordinary Gazette No.223 dated 14th June 2023	Sikkim State Electricity Regulatory Commission (Conduct of Business For Holding Inquiry by Adjudicating Officer) Regulations, 2023

## 24. Tripura Electricity Regulatory Commission (TERC)

### Important Regulations issued during the year 2023-2024

S.No.	Date of Publication	Notification Number	Subject
1	24 April 2024	No. F.25/TERC/98/711	Tripura Electricity Regulatory Commission (Group Net Metering and Virtual Net Metering for Renewable Energy) Guidelines, 2023.
2	10 May 2024	No. F.25/TERC/98/359 dated 15th March 2023	Tripura Electricity Regulatory Commission (Methodology for determination of Green Energy Open Access Charges) Regulations, 2023
3	10 May 2024	No. F.25/TERC/98/360 dated 15th March 2023	Tripura Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2023
4	23 June 2024	No. F.25/TERC/98/1201	Tripura Electricity Regulatory Commission (Group Net Metering and Virtual Net Metering for Renewable Energy) (First Amendment) Guidelines, 2023.
5	16 Sept' 2024	No. F.25/TERC/98/1378 dated 25th July 2023	Tripura Electricity Regulatory Commission (Compensation to Victims of Electrical Accidents) Regulations, 2023

### Important Orders issued by Commission during the year 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1	22 Sept' 2023		True-up of FY 2020-21 and FY 2021-22, Annual Performance Review of FY 2022-23 and ARR Determination for Generation, Transmission and Distribution Business for FY 2023-24 and Retail Supply Tariff for FY 2023-24 of Tripura State Electricity Corporation Limited
2	14 March 2024		Grant of Transmission License to Tripura Power Transmission Limited as per the Tripura State Electricity Reforms Transfer Scheme, 2023

### Other relevant achievements:

1. Tripura Electricity Regulatory Commission hosted the 87th Forum of Regulators (FOR) meeting at Agartala, Tripura from 24th August 2023 to 26th August 2023.



## 25. Tamil Nadu Electricity Regulatory Commission (TNERC)

### Important Regulations issued during the year 2023-24

S.No.	Date of Publication	Notification Number	Subject
1.	03-04-2023	TNERC/PPS/17-1/16-03-2023	Amendment made in Regulations 5 (ii) & (vii) of the procedure for payment of subsidy by the State Government Regulations, 2008.
2.	08.09.2023	TNERC/SC/7-48, dated 02.09.2023	Amendments to Supply Code embodying stipulations of Electricity (Rights of consumer) Rules, 2020 and CRP recommendations.
3.	08.09.2023	TNERC/DC/ 8-29, dated 02.09.2023	Amendments to Distribution Code embodying stipulations of Electricity (Rights of consumer) Rules, 2020 and CRP recommendations.
4.	27.12.2023	TNERC/CGRF & EO/ 06-12, dated 11.12.2023	Amendment to CGRF and EO Regulations based on the Electricity Consumer Rules 2020
5.	27.02.2024	TNERC/DSOP/SPR 9/1-13/ dated 26.12.2023	DSOP amendment, 2023 embodying consumer Rules 2020 and CRP recommendations
6.	15.11.2023	TNERC/RPO/01/2023, 26.10.2023	Renewable Energy Purchase Obligation Regulations, 2023
7.	14.02.2024	TNERC/F&S Wind & Solar/ 21-1/2024 Dt.22-01-2024)	The Tamil Nadu Electricity Regulatory Commission (Forecasting, Scheduling and Deviation Settlement and Related Matters for Wind and Solar Generation) Regulations, 2024.
8.	21.02.2024	SACR-2-56	Re-nomination of SAC Members

### Important Orders issued by Commission during the year 2023-24:

SI.No.	Order No. and Date	Details of Orders
1.	Order No. 5 of 2023, dated 06-04-2023	Provisional Tariff subsidy for FY 2023-24 by the Government of Tamil Nadu.
2.	Suo-motu Order No. 6 of 2023 dated 30-06-2023	Determination of Tariff for Generation and Distribution for FY 2023-24
3.	SLDC Order dated 30-06-2023	Determination of SLDC charges for FY 2023-24
4.	Suo-motu Order No 7 of 2023	Non-Tariff Related Miscellaneous Charges.
5.	Intra State Transmission Charges dated 30-06-2023	Determination of Intra State Transmission Tariff and other related charges for FY 2023-24
6.	Order No.8 of 2023, dated 20-07-2023	Additional Tariff subsidy for FY 2023-24 due to the Revision of Tariff w.e.f 01-07-2023 based on the Tariff Order No.6 of 2023 by the Government of Tamil Nadu.
7.	1st Quarter of FY 2023-24 dated 20-09-2023	Subsidy Reconciliation for FY 2023-24 1st quarter



8.	Order No. 10 of 2023, dated 17-11-2023	Provisional Tariff Subsidy for Non-Collection of Peak hour charges (ToD Charges) from LT-IIIB Industries till the installation of smart meters by TANGEDCO - Reduction of Solar Roof Top network charges to 50% for MSME Industries - Reduction in tariff rate to certain categories of Multi-tenements consumers under LT Tariff ID as LT Tariff IE consumers.
9.	Order No.11 of 2023, dated 28-12-2023	Power procurement by Distribution Licensee from Bagasse based Co-generation plants and allied issues relating to captive use and third-party sale.
10.	2nd Quarter of FY 2023-24 dated 08-01-2024	Subsidy Reconciliation for FY 2023-24 2nd Quarter
11.	Order No.2of2024, dated 20-02-2024	Interest on Advance Current Consumption Charges kept by the consumers for the Year 2024-25.
12.	Order No. 3 of 2024 dated 12-03-2024	Interest on Security Deposit for the Financial year 2023-24 in respect of HT and LT consumers.
13.	M.P. No. 10 of 2023 Dated 28th March 2024	Approval of True-Up for FY 2021-22 filed by TANGEDCO
14	Suo-motu Order No. 2 of 2024, Dated 13-02-2024	Notification of Threshold Limit for award of Transmission Projects through Tariff Based Competitive Bidding (TBCB) process
15	Order No. 1 of 2024, Dated 22-01-2024	Commercial operation of Deviation Settlement Mechanism for the generators other than wind and solar generating stations connected to Intra-State Transmission system and Distribution System with effect from 01-04-2024
16	Order No. 1 -1 of 2024, Dated 20-02-2024	Exemption of Hydro Generating Stations from commercial operation of Deviation Settlement Mechanism with effect from 01-04-2024

## 26. Telangana State Electricity Regulatory Commission (TSERC)

### Important Regulations issued during the year 2023-24:

Sl. No.	Regulations
1	Multi Year Tariff Regulation, 2023
2	Commission issue Third amendment regulation to (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation No 1 of 2023.



### Important Orders issued by Commission during the year 2023-24:

Sl. No.	Date of Publication / Date of order	Notification Number / Case Number	Subject
1	11.04.2023	O.P.No.46 of 2018	Pursuant to the directions of the Hon'ble ATE, the petition filed seeking directions that the units fed into grid by the petitioner's 8.24 MW solar plant from the date of synchronization that is 07.10.2016 to the date of long-term open access (LTOA) agreement that is 19.04.2017 as deemed to have been banked or in alternative to pay at the rate of Rs.6.78/unit.
2	11.04.2023	O.P.No.47 of 2018	Pursuant to the directions of the Hon'ble ATE, the petition filed seeking directions that the units fed into grid by the petitioner's 8 MW solar plant from the date of synchronization that is 08.06.2016 to the date of long-term open access (LTOA) agreement that is 18.11.2016 as deemed to have been banked or in alternative to pay at the rate of Rs. 6.78/unit.
3	11.04.2023	O.P.No.61 of 2018	Pursuant to the directions of the Hon'ble ATE, the petition filed seeking directions that the units fed into grid by the petitioner's 3 MW solar plant from the date of synchronization that is 28.09.2015 to the date of long-term open access (LTOA) agreement that is 13.01.2016 as deemed to have been banked or in alternative to pay at the rate of Rs. 6.78/unit.
4	23.05.2023	O.P.No.2 of 2023	Seeking to undertake annual performance review (true up) for FY 2021-22 of SLDC activities of TSTRANSCO
5	26.05.2023	O.P.No.3 of 2023	Seeking to undertake annual performance review (true up) for FY 2021-22 of transmission business
6	09.06.2023	O.P.No.68 of 2018	Seeking directions to the distribution licensees to extend the benefit of additional tariff for FY 2017-18 by clarifying the letter of the Commission dated 07.12.2017
7	22.06.2023	O. P. No. 75 & 76 of 2022	Seeking determination of additional surcharge to be levied on open access consumers for H1 of FY 2023-24
8	28.06.2023	R. P. No. 2 of 2022 & I. A. Nos. 38 & 39 of 2022 in O. P. No. 14 of 2020	Seeking review of the order dated 18.04.2020 in O.P. No. 14 of 2020 (suo-motu proceedings)
9	28.06.2023	O. P. No. 1 of 2022 & I. A. Nos.1 & 2 of 2022	For quashing the impugned notice dated 16.07.2021 issued by the respondent seeking reimbursement of tipping fee from the petitioner
10	28.06.2023	O P (SR) No.72 of 2023	Seeking directions to the respondent to expeditiously execute a PPA for sale energy from the petitioner.

11	8.06.2023	O.P.(SR) No. 71 of 2023	Seeking directions to the respondent to expeditiously execute a PPA for sale energy from the petitioner WTS plant
12	19.07.2023	O.P.No. 45 of 2022	Seeking declaration of the petitioner's project to be recognized under RPPO regulation and consequently grant accreditation.
13	19.07.2023	O.P.No. 58 of 2022 & I.A.No. 45 of 2022	Seeking directions to the respondent to enter into PPA by fixing tariff at Rs. 5/- per unit
14	20.07.2023	O.P.(SR) No. 91 of 2022	Seeking declaration, the petitioner as deemed distribution licensee
15	25.07.2023	O.P.No. 25 of 2022	M/s The Hyderabad Institute of Oncology Private Limited seeking payment of amount towards power supplied to the respondents from February, 2018 to November, 2021.
16	31.07.2023	O.P.No. 47 of 2022	Seeking directions to the respondents to grant open access and credit the energy already injected into the grid towards captive consumption
17	31.07.2023	R.P.No. 1 of 2023 in O.P.No. 70 of 2018	Seeking review of the order dated 17.10.2022 in O.P.No. 70 of 2018 passed by the Commission.
18	16.08.2023	O.P.No. 24 of 2021	Seeking the energy generated fed into the grid for the period before open access as deemed purchase of licensee or pay for the same
19	13.09.2023	O.P.No. 27 of 2020	Seeking directions for deration of the CMD for the power supply availed in respect of M/s. L&T Metro Rail (Hyderabad) Limited operation.
20	29.09.2023	O.P.No. 15 & 16 of 2023	Seeking determination of additional surcharge to be levied on open access consumers for H2 of FY 2023-24
21	09.10.2023	R.P.(S.R) No. 65 of 2022 in O.P.Nos. 58 & 59 of 2021	Seeking review of the order dated 23.03.2022 in O.P.No. 58 & 59 of 2021 passed by the Commission
22	09.10.2023	O.P.No. 21 of 2023 & I.A.No. 5 of 2023	Seeking determination of pooled cost for power purchase for FY 2022-23 to be considered for FY 2023-24.
23	20.10.2023	O.P.No. 57 of 2022 & I.A.No. 52 of 2022	Seeking extension of SCOD and consequential reliefs.
24	30.10.2023	O.P.(SR) No. 116 of 2022	Seeking consent to the amendment PPA dated 19.02.2020 executed between TSSPDCL and M/s. Hyderabad MSW Energy Solutions Private Limited
25	09.11.2023	O.P.No. 32 of 2014 (Suo motu proceedings)	In the matter of determination of revised fuel cost & revised fuel escalation for biomass-based power plants and review of the fuel cost of bagasse-based power plants for the period from 01.04.2014 to 31.03.2019 (i.e., for FY 2014-15 to FY 2018-19) located in the State of Telangana.
26	13.11.2023	TSERC / Secy / tariff-34 / D. No. 743	Commission passed order on shifting of billing cycle to calendar month in the Power Purchase Agreements with renewable energy generators.



27	14.11.2023	O. P. No. 14 of 2023	Seeking consent of draft amendment to the PPA with M/s. Ganapathi Sugar Industries Limited for extension of PPA for further 5 years with effect from 01.01.2023 to 31.12.2027 at a fixed levelized tariff of Rs. 3.14 per unit
28	16.11.2023	R. P. (SR) No. 101 of 2023 in O. P. No. 47 of 2022	Seeking review of order dated 31.07.2023 in O. P. No. 47 of 2022 passed by the Commission.
29	16.11.2023	R. P. (SR) No. 102 of 2023 in O. P. No. 25 of 2022	Seeking review of order dated 31.07.2023 in O. P. No. 25 of 2022 passed by the Commission.
30	17.11.2023	R.P.(SR) No. 79 of 2023 in O.P.No. 77 of 2022	Seeking review of the order dated 23.03.2023 in O. P. No. 77 of 2022 passed by the Commission
31	05.12.2023	O.P.No. 51 of 2022 & I. A. No. 41 of 2022	Seeking directions for payment of amount deducted towards auxiliary consumption in the monthly bills paid towards power supplied along with interest apart from exemption for not maintaining power factor.
32	15.12.2023	O. P. No. 43 of 2022	Seeking payment of interest due as also late payment charges on such interest
33	15.12.2023	O. P. No. 49 of 2022	Seeking directions for payment of dues along with late payment surcharge duly complying with the provisions of PPA
34	15.12.2023	O. P. No. 50 of 2022	Seeking directions for payment of dues along with late payment surcharge duly complying with the provisions of PPA
35	15.12.2023	O. P. No. 65 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
36	15.12.2023	O. P. No. 66 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
37	15.12.2023	O. P. No. 67 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
38	15.12.2023	O. P. No. 68 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
39	16.12.2023	O. P. No. 53 of 2022 & I. A. No. 43 of 2022	Seeking release of payment due to the petitioner by the respondents and consequently payment of future bills in a timely manner in accordance with PPA
40	16.12.2023	O. P. No. 54 of 2022 & I. A. No. 44 of 2022	Seeking release of payment due to the petitioner by the respondents and consequently payment of future bills in a timely manner in accordance with PPA
41	16.12.2023	O. P. (SR) No. 111 of 2023 & I. A. (SR) Nos. 110 & 112 of 2023	Seeking declaration of levy of surcharge / interest by TSSPDCL on differential wheeling charges as illegal, arbitrary and void.

42	16.12.2023	O. P. (SR) No. 107 of 2023 & I. A. (SR) Nos. 108 & 109 of 2023	Seeking declaration of claim grid support charges payable by the petitioner is time barred, illegal and void and consequential reliefs.
43	16.12.2023	I. A. No. 7 of 2023 in O. P. No. 29 of 2023	seeking interim direction pending disposal of the original petition with respect to stay of the demand of surcharge made by the respondent No. 3 vide letter dated 19.10.2023 on the demand of penalty for excess drawl of power
44	16.12.2023	O. P. No. 52 of 2022 & I. A. No. 42 of 2022	Seeking release of payment due to the petitioner by the respondents and consequently payment of future bills in a timely manner in accordance with PPA
45	18.12.2023	O. P. No. 59 of 2022 & I. A. No. 49 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
46	18.12.2023	O. P. No. 60 of 2022 & I. A. No. 48 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
47	18.12.2023	O. P. No. 61 of 2022 & I. A. No. 46 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
48	18.12.2023	O. P. No. 62 of 2022 & I. A. No. 50 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
49	18.12.2023	O. P. No. 63 of 2022 & I. A. No. 51 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
50	18.12.2023	O. P. No. 64 of 2022 & I. A. No. 47 of 2022	Seeking release of payment due to the petitioner by the DISCOM and consequently payment of future bills in a timely manner in accordance with PPA
51	19.12.2023	I. A. No. 10 of 2023 in O. P. No. 36 of 2023	seeking interim direction to the respondent not to take any coercive steps against the petitioner, including disconnection of HT service connection No. SPT 427 belonging to the petitioner, in pursuance to the notice bearing Lr. No. SE / 2 of 20 OP / SPT / SAO / JAO / HT / D. No. 75 / 23, dated 07.07.2023 issued by the respondent, pending disposal of the main O.P. captioned above, and to pass any further orders as deemed fit and proper in the premise of the case
52	30.12.2023	R. P. No. 2 of 2023 in O. P. No. 61 of 2018	Seeking review of the order dated 11.04.2023 in O. P. No. 61 of 2018 to the extent of not granting consequential relief in compensating the petitioner on account of power fed into grid during the delayed period i.e., from 30.11.2015 to 13.01.2016 as confirmed by the Commission





53	30.12.2023	R. P. No. 3 of 2023 in O. P. No. 46 of 2018	Seeking review of the order dated 11.04.2023 in O. P. No. 46 of 2018 to the extent of not granting consequential relief in compensating the petitioner on account of power fed into grid during the delayed period i.e., from 31.12.2016 to 19.04.2017 as confirmed by the Commission
54	30.12.2023	R. P. No. 4 of 2023 in O. P. No. 47 of 2018	Seeking review of the order dated 11.04.2023 in O. P. No. 47 of 2018 to the extent of not granting consequential relief in compensating the petitioner on account of power fed into grid during the delayed period i.e., from 30.07.2016 to 18.11.2016 as confirmed by the Commission
55	02.01.2024	O.P.No.73 of 2022 & I. A. Nos. 56 & 57 of 2022	Seeking directions to the respondent in respect of billing under PPA and reimbursement of the excess deduction made towards import charges
56	24.01.2024	O.P.No.28 of 2023 (Suo moto proceedings)	Suo Motu proceedings in the matter of action against Sri Ramakrishna the then Managing Director, Co-operative Electric Supply Society (CESS), Spirilla for noncompliance of directions issued by the Commission in furnishing a detailed report in response to the letters of the Commission dated 08.02.2020, 09.09.2020 and 08.10.2020 under Section 142 and 146 of the Electricity Act, 2003.
57	27.03.2024	O.P.No.80 & 81 2022	Filing of ARR and tariff proposals for retail supply business including CSS for FY 2023-24
58	27.03.2024	O.P.No.17 of 2023	Seeking order for handing over of connected assets to MES created from defense funds at RCI, Hyderabad to enable MES to operate as deemed distribution licensee
59	27.03.2024	O.P.No.22 of 2023	In the matter of Suo-Moto determination of compliance of Renewable Power Purchase Obligation (RPPO) of Obligated Entities for FY 2019-20 (including the shortfall of FY 2018-19), FY 2020-21 (including the shortfall of FY 2018-19 & FY 2019-20), FY 2021-22 (including the shortfall of FY 2018-19, 2019-20 & 2020-21)

## 27. Uttar Pradesh Electricity Regulatory Commission (UPERC)

### Important Regulations issued during the year 2023-24:

S.No.	Date of Publication	Notification Number	Subject
1	17.11.2023	No. UPERC/Secretary/RSPV Regulations/002 dated 17.11.2023	UPERC (Rooftop Solar PV Grid Interactive System Gross/ Net Metering) Regulation, 2019(Second Amendment)
2	20.06.2023	UPERC/Regulation/001 20.06.2023	UPERC (Power System Development Fund) Regulations, 2023
3	07.02.2024	UPERC/Sachiv/Viniyamavali Viniyamavali/04 07.02.2024	UPERC (Grant of Convectively to Interstate Transmission System) (First Amendment) Regulations, 2024

### Important Orders issued by Commission during the Year 2023-24:

Sl. No.	Date of Publication	Notification/Pet. Number	Subject
1.	24.05.2023	MVVNL-1945/2023 DVVNL-1948/2023 PVVNL-1947/2023 PuVVNL-1949/2023 KESCo-1946/2023	Tariff Order for State Discoms (MVVNL, DVVNL, PVVNL, PuVVNL and KESCO) for ARR for FY 2023-24, APR for 2022-23 and True up for 2021-22
2.	24.05.2023	1919/2022	Tariff Order for NPCL for ARR for FY 2023-24, APR for 2022-23 and True up for 2021-22
3.	24.05.2023	1907/2022	Tariff Order for UPPTCL for ARR for FY 2023-24, APR for 2022-23 and True up for 2021-22
4.	05.04.2023	1520/2019	Truing up of UPRVUNL power stations for the control period 2014-19.
5.	31.10.2021	1561/2020	Approved PPA dated 31.12.2010 executed between UPPCL, UPRVUNL and NLC India Ltd. for procuring 1487.28 MW coal-based power from Ghatampur TPS (3X660 MW).
6.	22.05.2023	1578/2020	Fixation of Multi-Year Tariff for Rosa TPS (4X300 MW) for the control period 2019-24.
7.	12.05.2023	1646/2020	Fixation of Multi-Year Tariff for Maqsoodapur TPS (2x45) for the control period 2019-24.
8.	12.05.2023	1647/2020	Fixation of Multi-Year Tariff for Kundarki TPS (2x45) for the control period 2019-24.
9.	12.05.2023	1648/2020	Fixation of Multi-Year Tariff for Khambarkhera TPS (2x45) for the control period 2019-24.
10.	12.05.2023	1649/2020	Fixation of Multi-Year Tariff for Utraula TPS (2x45) for the control period 2019-24.
11.	12.05.2023	1650/2020	Fixation of Multi-Year Tariff for Barkhera TPS (2x45) for the control period 2019-24.



12.	22.05.2023	1754/2021	Compensation to offset commercial impact of change in law events of account of imposition of safeguard duty to Jackson Power Pvt. Ltd.
13.	22.05.2023	1764/2021	Compensation to offset commercial impact of change in Law events on account Customs duty on import of solar inverters to Jackson Power Pvt. Ltd.
14.	28.02.2024	1847/2022	Approved modalities for COD/part-COD declaration of Solar-PV based power projects in the state of Uttar Pradesh.
15.	23.06.2023	1884/2022	Approved methodology for reimbursement of ash transportation cost to be incurred on account of MoEF&CC notification dated 31.12.2021 by Lanco Anpara Power Ltd.
16.	02.05.2023	1896/2022	Approved the SPPA dated 11.11.2022 executed between DSM Sugar Mills Ltd. and UPPCL for increase of duration of 19 MW power procurement for next five years at tariff in terms of CRE Regulations, 2019.
17.	28.05.2023	1928/2022	Fixation of Multi-Year Tariff for Harduaganj (1X110 MW) TPS of UPRVUNL for the control period 2019-24.
18.	16.06.2023	1929/2022	Fixation of Multi-Year Tariff for Paricha Ext. (2X210 MW) TPS of UPRVUNL for the control period 2019-24.
19.	29.05.2023	1930/2022	Fixation of Multi-Year Tariff for Harduaganj Ext. (2X250 MW) TPS of UPRVUNL for the control period 2019-24.
20.	16.06.2023	1931/2022	Fixation of Multi-Year Tariff for Anpara A (3X210 MW) TPS of UPRVUNL for the control period 2019-24.
21.	29.05.2023	1932/2022	Fixation of Multi-Year Tariff for Parichha (2X110 MW) TPS of UPRVUNL for the control period 2019-24.
22.	16.06.2023	1933/2022	Fixation of Multi-Year Tariff for Anpara B (2X500 MW) TPS of UPRVUNL for the control period 2019-24.
23.	16.06.2023	1934/2022	Fixation of Multi-Year Tariff for Paricha Ext. (2X250 MW) TPS of UPRVUNL for the control period 2019-24.
24.	24.05.2023	1935/2022	Fixation of Multi-Year Tariff for Obra B (5X200 MW) TPS of UPRVUNL for the control period 2019-24.
25.	24.05.2023	1936/2022	Fixation of Multi-Year Tariff for Harduaganj Ext II (1X660 MW) TPS of UPRVUNL for the control period 2019-24.
26.	13.06.2023	1965/2023	Approved PPA dated 01.03.2023 between NPCL and PTC India Ltd. for short-term procurement of Hydro Power from 01.07.2023 to 31.08.2023 by NPCL.

27.	13.06.2023	1966/2023	Approved PPA dated 01.03.2023 between NPCL and PTC India Ltd. (Source-NSL Sugar Ltd.) for procurement of Non-Solar Renewable Energy from 01.08.2023 to 30.09.2023 by NPCL.
28.	31.01.2024	1990/2023	Approved provisional tariff of Jawaharpur (2X660 MW) TPS of UPRVUNL.
29.	05.02.2024	1991/2023	Approved provisional tariff of Obra-C (2X660 MW) TPS of UPRVUNL.
30.	31.10.2023	2018/2023	Approved Bidding Documents for procurement of power through Tariff Based Competitive Bidding Process from Grid Connected Solar power plants of cumulative capacity of 150 MW under feeder Level solarization of PM KUSUM component-C2 scheme.
31.	12.01.2024	2023/2023	Approved procurement of power by UPPCL from establishment of 40MW Solar PV based power project on cost plus basis at Ayodhya city in the state of Uttar Pradesh.
32.	30.11.2023	2025/2023	Approved procurement of 500MW Energy Storage capacity (6 hours discharge with maximum 4 hours continuous discharge) by UPPCL in collaboration with MPPMCL for 40 years from ISTS connected pumped hydro storage plant through competitive bidding.
33.	20.02.2024	2033/2023	Approved the PPA dated 24.01.2023 for procurement of Solar PV based power of 1MW by UPPCL from Solar Power Generator- Ms. Maya Singh at the fixed tariff of Rs. 3.10 per kWh for a period of 25 years in terms of PMKUSUM Component-A Scheme.
34.	09.01.2024	2035/2023	Approved APP dated 15.11.2023 executed between NPCL and JITPL for purchase of 95 MW coal-based power by NPCL under Section 63 of the Electricity Act, 2003 for medium-term period.
35.	05.03.2024	2062/2024	Approved bidding (tariff based competitive bidding process) documents for procurement of 5MW grid-connected Solar PV based Power projects to be installed at Mau at identified land by UPNEDA.
36.	19.03.2024	2064/2024	Adopts the tariff of Rs. 6.56/unit for procurement of power from 4MW to 6MW for the period from 01.04.2024 to 31.10.2024 by NIDP Developers Pvt. Ltd. and approved the PPA dated 19.02.2024 executed between NIDP Developers Pvt. Ltd. and TPTCL.
37.		64/SM/2023	Suo Motu Order on long-term power procurement plan of UP Discoms for the period 2028-40.
38.		Order dated 18.03.2024	Removal of difficulties to frame methodology for co-firing of Biomass Pellets in coal based TPS and its cost recovery

**Any other relevant achievements:**

1. The Commission initiated Suo-Moto proceedings No. 59SM/2021, 60SM/2021 and 61SM/2021 wherein show-cause notice were issued to UPSLDC, state owned distribution licensee (MVVNL, PVVNL, PuVVNL, DVVNL, KESCO), UPPCL, UPPTCL under section 142 of the Electricity Act, 2003 for compliance of the provision of the DSM Framework.
2. The five-year (Yr. 2024-25 to Yr.2028-29) STU transmission plan of UPPTCL was approved by the Commission in Petition no. 2037/2023 on 27.03.2024.

**28. Uttarakhand Electricity Regulatory Commission****Important Regulations issued during the year 2023-24:**

SI. No.	Particulars	Date of Notification of Regulation	Subject
1	Regulation	26.08.2023	Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) (Second Amendment) Regulations 2023.
2		26.08.2023	UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) Regulations, 2023.
3	Regulation	04.11.2023	Uttarakhand Electricity Regulatory Commission (Green Energy Open Access) Regulations, 2023
4	Regulation	13.01.2024	Uttarakhand Electricity Regulatory Commission (Guidelines for Appointment of members and Procedures to be followed by the Forum for Redressal of Grievances of the Consumers) (Third Amendment) Regulations, 2024.
5	Regulation	01.04.2023	UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) (First Amendment) Regulations, 2023. [Principal Regulations, 2018].

**Important Orders issued by Commission during the year 2023-24:**

SI. No.	Petition No.	Order date	Petitioner/ Respondent	Subject
1.	Petition No. 31 of 2023	14.08.2023	UPCL	Application seeking approval of the Fuel Charge Adjustment (FCA) to be charged from the consumers for the period from 01.07.2023 to 30.09.2023.
2.	Petition No. 27 of 2023 (Suo-Motu)	16.08.2023	UPCL, M/s Sravanthi Energy Pvt. Ltd. M/s Gama Infraprop (P) Ltd.	Suo-moto proceedings in the matter of request for seeking approval of revised payment terms for release of gas payments.



3.	Petition No. 33 of 2023	01.09.2023	M/s Greenko Budhil Hydro Power Pvt. Ltd. Vs. UPCL	Petition under Section 62 and 84 of the Electricity Act, 2003 read with Regulation 50(6) of the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2018 & 2021 for recovery of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2020-21, FY 2021-22 and FY 2022-23 in respect of Budhil Hydro Power Project (BHEP).
4.	Petition No. 21 of 2022 & Petition No. 22 of 2022	15.09.2023	M/s Himalaya Hydro Pvt. Ltd. Vs. UPCL	Petition seeking adjustment of tariff for Tanga Small Hydro Power Project (5 MW) and Motihat Small Hydro Power Project (5 MW) of M/s Himalaya Hydro Power Pvt. Ltd. due to additional capital expenditure necessitated due to tire catastrophic damage caused to the plant, as per Section 61 and 62 of the Electricity Act, 2003 read with Regulation 14(7) of UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) Regulation, 2018 as amended from time to time.
5.	Petition No. 39 of 2023 (Suo-Motu)	25.09.2023	UPCL	Suo-moto proceedings in the matter of provision of Green Power Tariff at Airport Authority of India's Airports in Uttarakhand; And Suo-moto proceedings in the matter of billing of PTW consumers.
6.	Petition No. 40 of 2023 (Suo-Moto)	09.10.2023	-	Suo-moto proceedings in the matter of removal of difficulties under UERC (Tariff and Other Terms for Supply of Electricity' from Renewable Energy Source and non-fossil fuel based Cogeneration Stations) Regulations, 2023.
7.	Misc. Application No. 38 of 2023	17.10.2023	UPCL Vs. M/s Gama Infraprop Private Ltd. & M/s Sravanthi Energy Private Ltd.	Petition to review/reconsider the Commission's Order dated 16.08.2023 on tire Suo-moto proceedings in the matter of request for seeking approval of revised payment terms for release of gas payments for M/s Gama Infraprop Private Ltd. and M/s Sravanthi Energy' Private Ltd.
8.	Petition No. 01 of 2024 (Suo-Motu)	02.01.2024	UPCL, M/s Sravanthi Energy Pvt. Ltd. & M/s Gama Infraprop (P) Ltd.	Suo-moto proceedings in the matter of Supplementary' PPA for revised payment terms for release of gas payments.



9.	Petition No. 05 of 2024	06.02.2024	M/s Gama Infraprop Pvt. Ltd. Vs. UPCL	Petition filed by M/s Gama Infraprop Pvt. Ltd. for sale of power to third party from PPA capacity of 107 MW with UPCL out of 225 MW Gas Based Combined Cycle Power Plant, Kashipur.
10.	Petition No.: 53 of 2023	28.03.2024	UPCL	Petition filed by Uttarakhand Power Corporation Limited for True Up of FY 2022-23, Annual Performance Review for FY 2023-24 and ARR & Tariff for FY 2024-25.
11.	Petition No.: 51 of 2023	28.03.2024	M/s Gama Infraprop Pvt. Ltd. Vs. UPCL	Petition filed by M/s Gama Infraprop Private Limited for True up for FY 2022- 23, Annual Performance Review for FY 2023-24 and Revised Annual Revenue Requirement for FY 2024-25.
12.	Petition No.: 50 of 2023	28.03.2024	M/s Sravanthi Energy Pvt. Ltd. Vs. UPCL	Petition filed by M/s Sravanthi Energy Pvt. Ltd. for True up of FY 2022-23, Annual Performance Review of FY 2023-24 and Annual Revenue Requirement for FY 2024-25.
13.	Petition No.: 52 of 2023	28.03.2024	M/s Greenko Budhil Hydro Power Pvt. Ltd. Vs. UPCL	Petition filed by M/s GreenkoBudhil Hydro Power Pvt. Ltd. for true-up of AFC for FY 2021 -22, Annual Performance Review for FY 2022 -23 and ARR for FY 2023-24 for Budhil Hydro Station of GreenkoBudhil Hydro Power Pvt. Ltd. under Section 62 and 84 of the Electricity Act, 2003 read with the relevant Regulations and guidelines of the Commission.
14.	Petition No. 05 of 2023	12.04.2023	UJVN Ltd.	Petition for approval of capital investment on refurbishment of damaged Power Channel from Dakpathar Silt Ejector to intake of Dhalipur Power House.
15.	Petition No. 06 of 2023	12.04.2023	UJVN Ltd.	Petition seeking approval of capital investment for procurement of one number 132/11 kV 20 MVA Generator Transformer for Dhalipur Powerhouse.
16.	Petition No. 16 of 2023	25.04.2023	UJVN Ltd.	Petition seeking approval of capital investment for protection works in upstream and downstream side at Bin Super Passage of Chilla Power Channel.
17.	Petition No. 36 of 2022	05.06.2023	UPCL	Petition for seeking approval for tire investment on the following projects:  (a) Construction of 33 kV line from Generator*s Switching Station at Village Duguda, Ranikhet (Almora) to 132/33 kV Substation Naini (Ranikhet) and 01 No. 33 kV "BAY" at 132/33 kV Substation Naini (Ranikhet) to evacuate Power

				<p>Generated by 03 No. Solar Photovoltaic Power Plant.</p> <p>(b) Construction of 33 kV line from generator's Switching Station Village Patlibagad to 132/33 kV Substation Syalidhar (Almora) to evacuate Power Generated by 06 No. Solar Photovoltaic Power Plants.</p> <p>Construction of 33/11 kV Substation along with its associated 33 kV line at Nakot, Tehri (Garhwal).</p>
18.	Petition No. 36 of 2023	05.09.2023	UPCL	Application seeking approval for the investment on the project covering tire construction of 01 no. new 33/11 kV Substation along with its associated 33 kV and 11 kV line at Sarkada Sitarganj (U.S. Nagar).
19.	Petition No. 34 of 2023	05.09.2023	UJVN Ltd.	Petition seeking approval of capital investment for Supply Installation Testing and Commissioning (SITC) of 220kV XLPE Armoured Power Cable with all accessories including dismantling of existing oil filled cable at Chibro Powerhouse under Section 61 and 86 of the Electricity Act, 2003 read with tire relevant regulations and guidelines of the Commission.
20.	Pet. No. 15 of 2023 & Pet. No. 42 of 2023	19.10.2023	UPCL	<p>In the Matter of: Application seeking approval for the investment on the works for "Distribution Component of Uttarakhand Transmission Strengthening &amp; Distribution Improvement Programme (UTSDIP)" of EAP (Externally Aided Project) funded from ADB (Asian Development Bank).</p> <p>&amp;</p> <p>In the Matter of: Supplementary Petition for seeking approval for the investment on the works for "Uttarakhand Climate Resilient Power Sector Development Project (UCRPSDP)" of EAP (Externally Aided Project) funded from ADB (Asian Development Bank).</p>
21.	Petition No. 35 of 2023	19.10.2023	UPCL	Application seeking approval of the Commission for tire investment on the project "REVAMPED DISTRIBUTION SECTOR SCHEME" of Ministry of Power, Govt, of India in Uttarakhand to improve the quality, reliability and affordability of power supply to consumers



				through a financially sustainable and operationally efficient Distribution Sector by Reducing tire AT&C losses to 12-15% and ACS-ARR gap to zero by 2024-25. Prepaid Smart Metering, Distribution System Strengthening / Modernization Works and other works as per scheme guidelines will also be covered under this scheme.
22.	Petition No. 18 of 2023	31.10.2023	UPCL	Application for recovery of Additional Security Deposits against credit sale of electricity in installments from the consumers.
23.	Petition No. 37 of 2023	31.10.2023	UJVN Ltd.	Petition seeking approval of capital investment for Supply Installation Testing & Commissioning (SITC) of Generator Transformer (75 MVA, 11/220 KV) with all accessories including dismantling of existing transformer at 4 x 60 MW Chibro Powerhouse under Section 61 and 86 of the Electricity Act, 2003 read with the relevant regulations and guidelines of the Commission.
24.	Petition No. 38 of 2023	31.10.2023	M/s Uttaranchal Iron & Ispat Ltd. / UPCL	Miscellaneous Petition challenging the Regulation No. 6.1 of the Uttarakhand Electricity Regulatory Commission (The Electricity Supply Code, Release of New Connections and Related Matters) Regulation, 2020, on the ground of the same being ultra-vires the mandatory provision of Section 56(1) of the Electricity Act, 2003 and the retrospective implication of the same, being used by UPCL in treating the Bill as a Bill cum Disconnection notice.
25.	Suo-moto (Order pertains to Standards of Performance Regulations)	07.12.2023	UPCL	Regulation 5 'Complaint Handling Procedures' of UERC (Standards of Performance) Regulations, 2022 in accordance with Clause 23.4 of the Distribution and Retail Supply Licence by the Distribution Licensee (UPCL) submission of Periodical Reports as per provisions of the Regulations.
26.	Petition No. 06 of 2024	02.02.2024	UPCL	Application seeking approval for the investment on the following projects: (a) Construction of 2x5 MVA, 33/11 kV Substation at AkriBarjula, Tehri (G) and its associated 33 kV line on ACSR Dog Conductor and XLPE cable from 33/11 kV S/s Nyulisain (Kirtinagar) alongwith 01 no. 33 kV Bay at 33/11 kV S/s Nuylisain. Construction of 2x12.5 MVA, 33/11 kV Substation at Lodhiwala, Bhagwanpur

				(Roorkee) and its associated 33 kV line & 33 kV "Bay" at 33/11 kV S/s Dada Jalalpur Line alongwith 06 no. 11 kV O/G Feeders.
27.	Petition No. 12 of 2024	27.02.2024	UJVN Ltd.	Petition seeking approval of capital investment on Special Repair of Glacis, Floor and End Sill of Virbhadra Barrage under section 61 and 86 of the Electricity Act, 2003 read with relevant regulation and guidelines of tire Commission.
28.	Suo-moto (under power to relax in Supply Code Regulations)	27.03.2024	UPCL	Alignment of timelines for connections as per Electricity' Amendment Rules 2024 and Easy-to-understand Bills.
29.	Petition No. 13 of 2023	03.04.2023	MD, PTCUL	Approval of revised DPR for Construction of Separate Building for SLDC at 132 KV Substation, Majra Campus, Dehradun.
30.	Petition No. 17 of 2023	03.04.2023	MD, UPCL	Determination of additional surcharge in accordance with the provisions of UERC (Terms and Conditions of intra-State Open Access) Regulations, 2015 to meet the fixed cost of UPCL arising out of its obligation to supply electricity' to the open access consumers for the period April 2023 to September 2023.
31.	Petition No. 12 of 2023	12.04.2023	MD, PTCUL	Investment approval for DPR for 400/220 kV (2x315 MVA) GIS Substation Landhora and its associated lines for inclusion in the Transmission Project of PTCUL Transmission Plan under UTSDIP Scheme under ADB Funding in place of 400/220 kV AIS Substation Landhora and its associated lines.
32.	Petition No. 19 of 2023 (Suo-moto)	28.04.2023	MD, PTCUL	Show Cause Notice-cum-Notice for Personal Hearing under Section 142 read with Section 149 of Tire Electricity Act, 2003, in the matter of non-compliance to Commission's Orders/directions with regard to delay in commissioning of 220 kV Baram Sub-station and its associated line.
33.	Petition No. 32 of 2023	01.09.2023	MD, PTCUL	Investment Approval for "Increasing Capacity of 132 kV Substation Bazpur from 1x80+1X40 MVA to 2x80 MVA and of 132 kV Substation Ramnagar from (1x20+1x40) MVA to 2x40 MVA
34.	Petition No. 29 of 2023	25.09.2023	MD, UPCL	Determination of additional surcharge in accordance with the provisions of UERC (Terms and Conditions of intra-State Open Access) Regulations, 2015 to meet tire fixed cost of UPCL arising out of its obligation to supply electricity' to tire open access consumers for tire period October 2023 to March 2024.





35.	Misc. Application No. 30 of 2023 & Misc. Application No. 31 of 2023	16.10.2023	M/s Uttar Bharat Hydro Power (P) Ltd./MD, UPCL	Petition in the matter of: 1. Petition under Section 86(1) (e) and 86(1) (f) claiming deemed generation in respect of 12.6 MW Sarju 11 Snral Hydro Power Project of Uttar Bharat Hydro Power Private Limited. 2. Petition under Section 86(1) (e) and 86(1) (f) claiming deemed generation in respect of 10.5 MW Sarju III Snral Hydro Power Project of Uttar Bharat Hydro Power Private Limited.
36.	Petition. No. 30 of 2023	17.10.2023	M/s Bhilangana Hydro Power Limited/MD, PTCUL	Petition under Section 86 read with Section 181 of the Electricity Act, 2003 read with the order dated 20.06.2023 Hon'ble High Court in WPMS 1829/2021, seeking for appropriate directions from the Commission to amend the Uttarakhand Electricity Regulator}' Commission (Terms and Conditions of Intra-State Open Access) Regulations, 2015.
37.	Petition No. 44 of 2023 (Suo-moto)	02.11.2023	M/s Himalaya Hydro Private Ltd.	Suo-moto proceedings initiated by the Commission in the matter of representation made by M/s Himalaya Hydro Private Ltd. (M/s HHPL) relating to amendment in Regulation 6.2(22) of tire UERC (State Grid Code) Regulations, 2016.
38.	Petition No. 02 of 2024	02.02.2024	MD, UJVN Limited/ MD UPCL, MD PTCUL & M/s Himalaya Hydro Pvt. Ltd.	Petition under Section 86(1) (c), (e) (f) and (k) read with Section 30 of Electricity Act, 2003 and Regulation 43(1) of UERC (Tariff and other terms and for supply of electricity from Renewable Energy' Sources and non-fossil fuel based Co-generating Stations) Regulation, 2023 seeking permission of tire Hon'ble Commission to connect the Petitioner's Suringad (5MW) small hydro plant from 33/11 kV Darati Sub-station of UPCL.
39.	Misc. Appl. No. 64 of 2023	26.02.2024	MD, PTCUL/ M/s Bhilangana Hydro Power Ltd.	Petition for reconsideration/Review of an order dated 17.10.2023 passed in Petition No. 30 of 2023, filed under Regulation 54 of the UERC (Conduct of Business) Regulations, 2014 r/w relevant provisions of the Regulations and the Electricity Act, 2003.
40.	Misc. Application No. 10 of 2024	15.03.2024	MD, UJVN Limited/ MD UPCL, MD PTCUL & M/s Himalaya Hydro Pvt. Ltd.	Petition under Section 86(1) (c), (e) (f) and (k) read with Section 30 of Electricity Act, 2003 and Regulation 43(1) of UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) Regulations, 2023 seeking permission of the Hon'ble Commission to connect the Petitioner's Suringad (5MW) small hydro plant from 33/11 kV Darati Sub-station of UPCL

## 29. West Bengal Electricity Regulatory Commission(WBERC)

### Important Regulations issued during the year 2023 -24:

Sl. No.	Date of Publication	Notification number	Subject
1	04.09.2023	77/WBERC	West Bengal Electricity Regulatory Commission (Ancillary Services) Regulations, 2023
2	26.12.2023	78/WBERC	West Bengal Electricity Regulatory Commission (Modalities of Tariff Determination) Regulations, 2023
<b>OA and Other than OA</b>			
1	14.03.2024	B-117/1	Adjustment of recoverable / refundable amount of different annual performance review and fuel cost adjustment orders issued by the commission for Haldia Energy Limited.
2	06.03.2024	OA-465/23-24	In regard to the petition submitted by CESC Limited for approval of deviation of 200 MW Hydro Power from projects set up under FOO basis through competitive bidding under Section 86(1) (b) and other applicable provisions of the Electricity Act, 2023 and in terms of applicable regulations of the West Bengal Electricity Regulatory Commission.
3	22.02.2024	OA-469/23-24	In regard to the application for allowing preliminary expenditure, incurred by WBSEDCL on dropped non-potential generating project i.e. Ramman Intermediate Stage Hydel Project (RISHP) under the jurisdiction of WBSEDCL in the Aggregate Revenue Requirement of relevant years in R&D heads or any other head of expenditure to recover the preliminary expenses of the project.
4	20.02.2024	OA-468/23-24	In regard to the application submitted by the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of roll out plan for implementation of pre-paid smart meter at the consumer premises including government establishments under the jurisdiction of WBSEDCL as per requirement of Revamped Distribution Sector Scheme (RDSS) of the Government of India or similar smart metering scheme
5	01.02.2024	OA-418/22-23	In regard to the application submitted by India Power Corporation Limited under regulation 5.13 of WBERC (Deviation Settlement Mechanism And Related Matters) Regulations, 2021 seeking relaxation in volume limit for additional deviation charges as per regulation 3.3. of DSM Regulations (except regulation 3.3.9, 3.3.11 and 3.3.12), additional deviation charge for sign change violation and under-draw limit



6	22.01.2024	OA-431/22-23	In regard to the application submitted by Damodar Valley Corporation for approval of composite transmission and distribution loss of DVC for its distribution activities and retail supply of electricity for the part of the Damodar Valley Area falling within the territory of the State of West Bengal
7	04.01.2024	OA-418/22-23	In the matter of hearing in respect of the application submitted by M/S India Power Corporation Limited seeking relaxation in respect of certain aspects of West Bengal Electricity Regulatory Commission (Deviation Settlement Mechanism) Regulations, 2021
8	28.12.2023	OA-466/23-24	In regard to the application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for appropriate order regarding removal of disparity in calculation of Deviation Settlement Mechanism charges between intra & interstate level under removal of difficulties of West Bengal Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulation, 2021
9	28.12.2023	OA-463/23-24	In regard to the application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for appropriate order regarding payment of reactive compensation charges by the state generating companies under removal of difficulties of West Bengal Electricity Regulatory Commission (State Electricity Grid Code) Regulation, 2007
10	27.12.2023	OA-449/22-23	In regard to the petition for approval of input price of coal supplied from Barjora (North) coal mine for FY 2019-20 to FY 2021-22
11	26.12.2023	OA-448/22-23	In regard to the application submitted by the West Bengal Power Development Corporation Limited in terms of Clause 2.8.4.1 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 as amended from time to time for investment approval of capital expenditure control system using Dry Sorbent Injection (DSI) method in respect of Unit nos. 3,4,5 and 6 of 210 mw each at Kolaghat Thermal Power Station
12	26.12.2023	OA-447/22-23	In regard to the petition submitted by the West Bengal Power Development Corporation Limited for approval of input price of coal supplied from Pachhwara (North) coal mine for FY 2019-20 to FY-2021 22
13	26.12.2023	OA-418/22-23	In the matter of hearing in connection with the application submitted by M/S India Power

			Corporation Limited seeking relaxation in respect of certain aspects of West Bengal Electricity Regulatory Commission (Deviation Settlement Mechanism) Regulations, 2021
14	11.12.2023	OA-364/20-21	In the matter of petition for issue of necessary direction to recover the auto transformer loss incurred in the process of selling power to West Bengal State Electricity Distribution Company Limited (WBSEDCL) by the Durgapur Projects Limited
15	11.12.2023	OA-415/22-23	In regard to the petition for approval of final project cost for Santaldih Thermal Power Station Unit 5 (1x250 Mw)
16	09.11.2023	OA-454/23-24	In regard to the application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for allowing interest and allied financing charges due to liquidation of outstanding dues for the month of June, 2022 to August, 2022 of National Hydroelectric Power Corporation (NHPC Limited) through temporary accommodation by bill discounting in the Aggregate Revenue Requirement of relevant years
17	17.10.2023	OA-424/22-23	Approval of Procedure-D of WBSEDCL to effect new service connection/load extension to the intending 11 KV consumers by WBSEDCL with online application facility in terms of regulations 13.13 and 3.1.4 of West Bengal Electricity Regulatory Commission (Standards of Performance of Licensees Relating to Consumer Services) Regulations, 2010 as amended from time to time.
18	17.10.2023	OA-462/23-24	Petition for seeking immediate intervention of the Commission under Section 86(1)(f) & 86(1)(b) of the Electricity Act 2003 read with regulation 3.10 of the WBERC (Conduct of Business) Regulations, 2013 and regulation 5.15.2 of the WBERC (Licensing And Conditions of License) Regulations, 2013
19	06.10.2023	OA-444/22-23	In regard to petition submitted by the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for seeking appropriate direction to recover the preliminary expenditure for all the eleven hydro projects which have been dropped either before / after being taken up after investigation in terms of regulation 2.11.1 and 5.21.1 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 as amended from time to time.



20	05.10.2023	OA-384/21-22	In regard to the application submitted by the West Bengal State Electricity Transmission Company Limited (WBSETCL) for approval of incurring capital expenditure of an estimated cost Rs. 33383.16 Lakh for implementation of different transmission schemes in terms of regulation 2.8.2.3 and Paragraph 4.1 (vi) of Schedule-2 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended.
21	03.10.2023	B-117/1	Adjustment of recoverable/refundable amount of different Annual Performance Review and Fuel Cost Adjustment orders issued by the Commission for Haldia Energy Limited
22	22.09.2023	OA-266/17-18	Hearing order in respect of the application filed by M/S BSK AGRO farm on 11.01.2018 and direction of the Hon'ble High Court of Calcutta in WPA 8156 of 2018 dated 30.08.2023
23	11.09.2023	OA-453/23-24	Regarding the application submitted by India Power Corporation Limited (IPCL) seeking certification of the Hon'ble West Bengal Electricity Regulatory Commission (WBERC) concerning renewable energy purchased by IPCL more than Renewable Purchase Obligation (RPO) target for FY 2022-23 for enabling grant of Renewable Energy Certificate (REC) to IPCL as a distribution licensee by National Load Dispatch Centre (Central Agency) and following Regulation 10 (3) of Central Electricity Regulatory Commission (Terms And Conditions For Renewable Energy Certificates For Renewable Energy Generation) Regulations, 2022
24	05.09.2023	OA-430/22-23	In regard to the application submitted by West Bengal Power Development Corporation Limited (WBPDC) for correction of return on equity for FY 2014-15, 2015-16, 2016-17 and 2017-18 due to re determination of ROE as on 31.03.2014 and in accordance with the direction given in Para 5.5 of Chapter-5 of the Order dated 01.08.2022
25	04.09.2023	OA-341/20-21	In the matter of application under Section 86(1)(a) read with Section 86(1)(f) of the Electricity Act, 2003 for adjudication of disputes between Philips Carbon Black Limited [PCBL (petitioner)] and West Bengal State Electricity Distribution Company Limited [WBSEDCL (Respondent no.1)] versus West Bengal State Electricity Transmission Company Limited [WBSETCL (Respondent no.2)] and for directions pursuant to unbundling of erstwhile Durgapur Projects Limited (DPL).



26	31.08.2023	OA-456/23-24	In regard to the application submitted by the West Bengal Power Development Corporation Limited (WBPDC) for removal of difficulties in appointment of third-party sampling agencies for measurement of coal sample at unloading point of power stations in terms of Clause (Ixa) of regulation 1.2.1 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 as amended from time to time.
27	22.08.2023	corrigendum to the order dated 04.08.2023 of the Commission in case no. OA-439/22-23	Corrigendum to the order dated 04.08.2023 of the Commission in case no. OA-439/22-23
28	17.08.2023	OA-446/22-23	In regard to the application submitted by the West Bengal State Electricity Transmission Company Limited (WBSETCL) for approval of incurring capital expenditure of an estimated cost Rs. 17623.61 Lakh for implementation of different transmission scheme in terms of regulation 2.8.2.3 and Paragraph 4.1 (vi) of Schedule-2 of the West Bengal Electricity Regulatory Commission (Terms and Condition Of Tariff) Regulations, 2011, as amended.
29	09.08.2023	OA-394/21-22	In regard to the application submitted by the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for investment approval for capital expenditure incurred for undertaking restoration activities under scheme "restoration works due to severe cyclonic storm "Amphan" and approval of additional working capital interest on account of fund utilized.
30	08.08.2023	OA-418/22-23	In the matter of petition under Reg 5.13 of WBERC (Deviation Settlement Mechanism & Related Matters) Regulations, 2021 seeking relaxation in volume limit for additional deviation charges as per Regulation 3.3 of DSM Regulations (except regulation 3.3.9, 3.3.11 and 3.3.12), additional deviation charge for sign change violation and under-drawal limit
31	04.08.2023	OA-429/22-23	In regard to the application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for fixation of norms for Solar PV generating stations of the state in terms of regulation 2.8.6.1 read with regulation 8.10 of the West Bengal Electricity Regulatory Commission (Terms and Conditions Of Tariff) Regulations, 2011 as amended from time to time



32	04.08.2023	OA-435/22/23	In regard to the application submitted by the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for In-principle clearance in respect of investment for installation and commissioning of 125 MW (AC) Solar PV Power Plant AtGoaltore of Paschim Medinipur District, West Bengal in terms of regulation 2.11.1 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011 as amended.
33	04.08.2023	OA-439/22-23	In regard to the application submitted by the Damodar Valley Corporation for investment approval for creation of 11 KV infrastructure to supply electricity to Medium and Low voltage consumers to meet the universal service obligation in the State of West Bengal in terms of regulation 2.8.2.3 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011 as amended.
34	04.08.2023	OA-455/23-24	Regarding the miscellaneous application submitted by India Power Corporation Limited (IPCL) seeking clarification from the West Bengal Electricity Regulatory Commission on the applicability of Regulation 4 of the WBERC (Miscellaneous Provisions) Regulations, 2013 in respect of security deposit to be maintained by a distribution licensee for purchase of power
35	01.08.2023	OA-443/22-23	In regard to the application submitted by the West Bengal State Electricity Transmission Company Limited for approval of incurring capital expenditure of an estimated cost of Rs. 8699.50 Lakh for implementation of new transmission scheme in terms of regulation 2.8.2.3 and Paragraph 4.1 (vi) of Schedule-2 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011, as amended.
36	25.07.2023	OA-409/21-22	Hearing order in respect of the application submitted by M/S Star Cement Limited regarding non-issuance of standing clearance / no objection by State Load Despatch Centre, West Bengal for Short Term Open Access in accordance with the WBERC (Open Access) Regulations, 2007
37	21.07.2023	WBERC/OA-421/22-23	In regard to petition submitted By West Bengal State Electricity Distribution Company Limited (WBSEDCL) for Strengthening of Distribution System (SDS) in terms of regulation 2.8.2.3 of the West Bengal Electricity Regulatory Commission

			(Terms and Conditions of Tariff) Regulations, 2011 as amended.
38	10.07.2023	OA-452/23-24	In regard to the application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for appropriate order in line with Central Electricity Regulatory Commission (Deviation Settlement Mechanism And Related Matters) Regulations, 2022 for having uniformity in deviation settlement charges under removal of the difficulty clause under regulation 5.6 of the West Bengal Electricity Regulatory Commission (Deviation Settlement Mechanism And Related Matters) Regulations, 2021
39	10.07.2023	OA-367/21-22	In regard to the application submitted by the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of revised Schedule (i) of form S2 of WBSEDCL Procedures C (2021)
40	30.06.2023	OA-451/23-24	In regard to the application submitted by West Bengal Power Development Corporation Limited (WBPDC) for 'in principle' approval of cost on ash utilization and transportation in terms of Ministry Of Environment, Forest And Climate Change, Government Of India Notification dated 31.12.2021
41	22.06.2023	OA-442/22-23	This is an application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of increase of 'Operation And Maintenance Expenses' and 'Other Expenses' for WBSEDCL in the financial year 2022-23 over and above the admitted amount of expenses in the tariff order for the year 2022-23
42	19.06.2023	OA-271/17-18	Order for sharing of transmission deviation charges levied on West Bengal by Central Transmission Utility (CTU) among all intra-state utilities in the State of West Bengal
43	29.05.2023	OA-370/21-22	In regard to the application for approval of the scheme for smart metering for the petitioner's area of supply in terms of Rule 5(1) of the Electricity (Rights Of Consumers) Rules, 2020 read with regulation 3.12 of the West Bengal Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2013
44	19.05.2023	OA-409/21-22	Further order to the Commission's order dated 30.05.2022 issued in Case No. OA-409/21-22 against the petition submitted by M/S Star Cement Limited regarding non-issuance of standing clearance / no objection by State Load Despatch Centre, West Bengal for Short Term Open Access in



			accordance with the WBERC Open Access Regulations, 2007
45	03.05.2023	OA-441/22-23	In regard to the application submitted by Haldia Energy Limited (HEL) for in-principle approval of capital expenditure on account of meeting emission standards of oxides of nitrogen in compliance with the Environment (Protection) Rules, 1986 and amendments thereof notified by the Ministry Of Environment, Forest And Climate Change Under The Environment (Protection) Act, 1986 for 2 x 300 MW Coal Based Thermal Power Project at Haldia
46	24.04.2023	OA-428/22-23	Affidavit filed by West Bengal State Electricity Distribution Company Limited (WBSEDCL), in terms of the dispensation envisaged by the Hon'ble West Bengal Electricity Regulatory Commission in its order dated 03.02.2022 in Cases No. FPPCA-80/16-17 and APR-55/16-17, in order to bring on record additional documents/details in relation to the expenses incurred by WBSEDCL on account of breakdown maintenance of Unit 2 & 4 of Purulia Pumped Storage Project (PPSP) and the delayed payment made to Taisei Corporation by WBSEDCL
<b>PPA</b>			
1	22.03.2024	PPA-42/10-11/VOL II	In regard to the application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of amendment agreement no. 1 dated 29.02.2024 to Power Sale Agreement dated 05.01.2011 executed by and between West Bengal State Electricity Distribution Company Limited (WBSEDCL) and PTC India Limited (PTC) for purchase of 100 MW power from the thermal power plant of Adhunik Power And Natural Resources Limited (APNRL) through PTC, in terms of regulation 7.4 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff), Regulations, 2011, as amended.
2	20.03.2024	PPA-88/18-19/VOL II	In regard to the application submitted by the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of 2nd amendment agreement dated 04.03.2024 to the Power Purchase Agreement dated 28.12.2010 executed by and between WBSEDCL and Hiranmaye Energy Limited (HMEL) for purchase of 300 MW power from the thermal power plant of HMEL
3	14.03.2024	PPA-127/23-24	In regard to the application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of a Power

			Purchase Agreement (PPA) executed on 18.12.2023 between Ramsarup Industries Limited (RIL) and the West Bengal Electricity Distribution Company Limited (WBSEDCL) for purchase of surplus power by WBSEDCL from co-generation plant of RIL, in terms of regulations 7.4.1 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011, as amended from time to time
4	07.03.2024	PPA-99/19-20/VOL II	In regard to the application submitted by India Power Corporation Limited (IPCL) for approval of 2nd Supplemental Power Procurement Arrangement dated 05.02.2024 entered between the distribution segment of India Power Corporation Limited (IPCL) and the embedded generation unit of IPCL known as Dishergarh TPS
5	03.01.2024	PPA-126/23-24	Regarding the application submitted under Section 86(1) and Section 86(1 )(k) of the Electricity Act, 2003 read with regulation 2.4 of the West Bengal Electricity Regulatory Commission (Conduct Of Business) Regulations, 2013 by Indian Railways through Eastern Railway for approval of Power Purchase Agreement executed between the petitioner and M/S India Power Corporation Limited for purchase of power by the petitioner as a deemed distribution licensee from M/S India Power Corporation Limited a distribution licensee
6	31.08.2023	PPA-125/23-24	In regard to the application submitted by the CESC Limited for adoption of tariff and approval of Power Purchase Agreement executed on 28.06.2023 by and between AMP Energy Green Seventeen Private Limited and CESC Limited for procurement of 150 MW Wind-Solar Hybrid Power at the discovered tariff through the competitive bidding process undertaken by CESC Limited, under Section 63, Section 86(1) (b), Section 86(1) (e) and other applicable provisions of the Electricity Act, 2003 and in terms of applicable regulations of the West Bengal Electricity Regulatory Commission.
7	05.07.2023	PPA-121/22-23	In regard to the application submitted by West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of the Power Purchase Agreement dated 12.12.2022 executed by and between M/S Alaknanda Balmukund Ispat Private Limited (ABIPL) and West Bengal State Electricity Distribution Company Limited (WBSEDCL) for a period of 5 years
8	22.06.2023	PA-111/21-22	In regard to the application submitted by Damodar





			Valley Corporation (DVC) for approval of Power Purchase Agreement executed between Damodar Valley Corporation and Jyotikiran Energy Mumbai Private Limited (JEMPL) for purchase of power by DVC from the Solar Photo Voltaic Power Plant of 241.20 kWp to be commissioned at Mejia Thermal Power Station (MTPS) of DVC in terms of regulation 7.4 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011 and its amendments thereof.
9	22.06.2023	PPA-110/21-22	In regard to the application submitted by Damodar Valley Corporation (DVC) for approval of Power Purchase Agreement executed on 08.12.2020 by and between DVC and Jyotikiran Energy Mumbai Private Limited (JEMPL) for purchase of power of 794.96 KWP (Project 1: 499.49 KWP and Project 2: 295.47 KWP) From Solar Photo Voltaic Power Plant to be commissioned at Mejia Thermal Power Station by DVC in terms of regulation 7.4 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011, as amended.
10	22.06.2023	PPA-112/21-22	In regard to the application submitted by Damodar Valley Corporation (DVC) for approval of Power Purchase Agreement executed between DVC and Jyotikiran Energy Mumbai Private Limited (JEMPL) for purchase of power of 180.56 kWp from solar photo voltaic power plant to be commissioned at Durgapur Steel Thermal Power Station by DVC in terms of regulation 7.4 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011, as amended.
11	22.06.2023	PPA-109/21-22	In regard to the application submitted by Damodar Valley Corporation (DVC) for approval of Power Purchase Agreement executed on 03.07.2020 by and between DVC and Jyotikiran Energy Mumbai Private Limited (JEMPL) for purchase of power of 247.90 kWp from solar photo voltaic power plant to be commissioned at Durgapur Steel Thermal Power Station by DVC in terms of regulation 7.4 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011, as amended.
12	21.06.2023	PPA-108/21-22	In regard to the application submitted by Damodar Valley Corporation (DVC) for approval Of Power Purchase Agreement executed on 03.07.2020 by and between DVC and Jyotikiran Energy Mumbai

			Private Limited (JEMPL) for purchase of power of 951.40 kWp (Project 1: 489.1 kWp and Project 2: 462.3 kWp) from solar photo voltaic power plant to be commissioned at Raghunathpur Thermal Power Station by DVC in terms of regulation 7.4 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011, as amended.
13	12.06.2023	PPA-123/22-23	In regard to the application submitted by the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of Power Usage Agreement executed on 23.11.2022 by and between WBSEDCL and NHPC for purchase of 100 MW solar power from NHPC Solar PV Station at Kadri, Andhra Pradesh in terms of Clause (iv) of Regulation 3.4 of the West Bengal Electricity Regulatory Commission (Cogeneration And Generation Of Electricity From Renewable Sources Of Energy) Regulations, 2013, as amended.
14	12.06.2023	PPA-74/14-15 (VOL.III)	In regard to the application submitted By West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of the third supplementary agreement to Power Purchase Agreement dated 11.12.2010 executed by and between M/S Bengal Energy Limited (BEL) and West Bengal State Electricity Distribution Company Limited (WBSEDCL) for a period of one year (up to 16.03.2024)
15	08.06.2023	PPA-120/22-23	In regard to the application submitted by the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for approval of the Third Supplementary Agreement to Power Purchase Agreement dated 26.05.2010 (Principal Agreement) executed by and between Himadri Speciality Chemical Ltd (formerly known as Himadri Chemical And Industries Ltd) (HSCL) & WBSEDCL up to 16.02.2026 in terms of Regulation 7.4.1 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011 as amended.
16	15.05.2023	PPA-124/22-23	In regard to the application submitted by the CESC Limited for approval of Power Sale Agreement executed on 11.01.2023 by and between Solar Energy Corporation Of India Limited (SECI) and CESC Limited for purchase of Wind-Solar Hybrid Power of 100 MW in terms of regulation 7.4.1 of the West Bengal Electricity Regulatory Commission (Terms And Conditions Of Tariff) Regulations, 2011



			and Regulation 3.4 of the West Bengal Electricity Regulatory Commission (Cogeneration And Generation Of Electricity From Renewable Sources Of Energy) Regulations, 2013.
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TP				
1	13.03.2024	TP-104/22-23	In regard to the application submitted by Damodar Valley Corporation for determination of tariff for distribution and retail supply of electricity for the part of the damodar valley area falling within the territory of the state of West Bengal for the years 2023-2024 to 2025-2026.	2023-2024, 2024-2025
2	13.03.2024	TP-94/20-21	In regard to the tariff application of India power corporation limited for the years 2020-21, 2021-22 and 2022-23 covering seventh control period under section 64(3)(a) read with section 62(1) and section 62(3) of the electricity act, 2003	2020-2021, 2021-2022, 2022-2023
3	12.03.2024	TP-107/23-24	In regard to the multiyear tariff application under eighth control period of Hiranmaye Energy Limited for the years 2023-24, 2024-25 and 2025-26 under section 64(3)(a) read with section 62(1) of the electricity act, 2003	2023-2024, 2024-2025
4	11.03.2024	TP-106/22-23	In regard to the application submitted by the durgapur projects limited for determination of tariff under the eighth control period for the years 2023-24, 2024-25 and 2025-26	2023-2024, 2024-2025
5	07.03.2024	TP-88/19-20	In regard to the application submitted by Damodar Valley Corporation (DVC) for determination of tariff for distribution and retail supply of electricity for the part of the damodar valley area falling within the territory of the state of West Bengal for the years 2020-2021, 2021-2022 and 2022-2023.	2020-2021, 2021-2022, 2022-2023
6	07.03.2024	TP-99/22-23	In regard to the petition submitted by West Bengal state electricity transmission company limited for determination of tariff under 8th control period for the years 2023-24, 2024-25 and 2025-26 in terms of provisions stipulated in the West Bengal electricity regulatory commission (terms and conditions of tariff) regulations, 2011 as amended.	2023-2024, 2024-2025
7	06.03.2024	TP-98/22-23	In regard to the tariff application of the West Bengal state electricity distribution company limited for the years 2023-2024, 2024-2025 and 2025-2026 under section 64(3)(a) read with section 62(1) and section 62(3) of the electricity act, 2003.	2024-2025
8	06.03.2024	TP-101/22-23	In regard to the multi year tariff application under eighth control period of haldia energy limited for the years 2023-24, 2024-25 and 2025-26 under section 64(3)(a) read with section 62(1) of the electricity act, 2003.	2023-2024, 2024-2025

9	23.02.2024	TP-93/20-21	In regard to the multi year tariff application under the seventh control period of the durgapur projects limited for the year 2022-23 under section 64(3)(a) read with section 62(1) and 62(3) of the electricity act, 2003.	2022-2023
10	10.01.2024	TP-103/22-23	In regard to the multi year tariff application under eighth control period of the West Bengal Power Development Corporation Limited for the years 2023-24, 2024-25 and 2025-26 under Section 62(1) of the Electricity Act, 2003.	2023-2024, 2024-2025
11	11.12.2023	TP-96/20-21	In regard to the tariff application of CESC limited for the year 2022-2023 under section 64(3)(a) read with Section 62(1) and section 62(3) of the Electricity Act, 2003.	2022-2023
<b>APR</b>				
1	07.03.2024	FPPCA-105/21-22 AND APR-98/22-23	Regarding the applications of India Power Corporation Limited for fuel & power purchase cost adjustment (FPPCA) and annual performance review (APR) for the financial year 2017-18.	2017-2018
2	06.03.2024	FPPCA-100/21-22 AND APR-88/21-22	Regarding the applications of India Power Corporation Limited for fuel & power purchase cost adjustment (FPPCA) and annual performance review (APR) for the financial year 2016-17.	2016-2017
3	28.02.2024	FPPCA-88/17-18 AND APR-96/21-22	In regard to the applications submitted by Haldia Energy Limited for approval of fuel cost adjustment (FCA) and annual performance review (APR) for fy 2016-17.	2016-2017
4	22.02.2024	FPPCA-106/21-22 AND APR-94/21-22	In regard to the applications submitted by Haldia Energy Limited for approval of fuel cost adjustment (FCA) and annual performance review (APR) for fy 2015-16.	2015-2016
5	11.01.2024	APR-108/22-23	In regard to the application for annual performance review for the financial year 2019-20 in respect of distribution and retail supply of electricity by Damodar Valley Corporation for the part of the damodar valley are falling within the territory of the state of West Bengal.	2019-2020



Sl No.	Date of publication	Notification number	Subject	
6	03.01.2024	APR-105/21-22	In regard to the application of West Bengal state electricity transmission company limited for annual performance review (APR) for the year 2021-22 under regulation 2.6 of the WBERC (terms and conditions of tariff) regulations, 2011 as amended.	2021-2022
7	11.12.2023	APR-107/22-23	In regard to the application for annual performance review for the year 2018-19 submitted by Damodar Valley Corporation (DVC) in respect of distribution and retail supply of electricity in the part of damodar valley area falling within the territory of the state of West Bengal	2018-2019
8	11.12.2023	APR-87/21-22	In regard to the application of West Bengal state electricity transmission company limited for Annual performance review (APR) for the year 2020-21 under regulation 2.6 of the WBERC (terms and conditions of tariff) regulations, 2011 as amended.	2020-2021
9	04.10.2023	APR-82/20-21	in regard to the application of haldia energy limited for annual performance review (APR) of its 400 kv double circuit dedicated transmission line for the financial year 2019-2020.	2019-2020
10	04.10.2023	APR-79/19-20	In regard to the application of haldia energy limited for annual performance review (APR) of its 400 kv double circuit dedicated transmission line for the financial year 2018-2019.	2018-2019
11	22.09.2023	FPPCA-95/19-20 AND APR-80/19-20	In regard to the application of CESC limited for fuel & power purchase cost adjustment (FPPCA) and annual performance review (APR) for the financial year 2018-2019.	2018-2019
12	22.09.2023	FPPCA-81/16-17 AND APR-95/21-22	In regard to the applications of the Haldia Energy Limited (HEL) for fuel cost adjustment (FCA) and annual performance review (APR) for the financial year 2014-15	2014-2015
13	19.09.2023	APR-91/21-22/PART-A	in regard to the petition for approval of input price of coal supplied from barjora coal mine For FY 2018-19 to FY 2020-21.	2018-2019, 2019-2020, 2020-2021
14	18.09.2023	APR-106/22-23	In regard to the application for annual performance review for the year 2017-18 submitted by Damodar Valley Corporation (DVC) in respect of distribution and retail supply of electricity in the part of damodar valley area falling within the territory of the state of West Bengal.	2017-2018



15	17.08.2023	FPPCA-91/18-19 AND APR-71/18-19	In regard to the application submitted by the Durgapur projects limited for fuel and power. Purchase cost adjustment and annual performance review for the financial year 2017-18.	2017-2018
16	10.07.2023	FPPCA-84/16-17 AND APR-67/17-18	In regard to the applications of India power corporation limited for fuel & power purchase cost adjustment (FPPCA) and annual performance review (APR) for the financial year 2015-2016.	2015-2016
17	05.07.2023	APR-77/19-20	in regard to the application of Haldia Energy Limited for annual performance review (APR) of its 400 kv double circuit dedicated transmission line for the financial year 2017-2018.	2017-2018
18	08.06.2023	APR-54/15-16, APR-61/16-17 AND APR-68/18-19	In regard to the application for annual performance review for the financial years 2014-15, 2015-16 and 2016-17 in respect of distribution and retail supply of electricity by Damodar Valley Corporation for the part of the Damodar Valley area falling within the territory of the state of West Bengal	2014-2015, 2015-2016, 2016-2017
19	26 04 2023	FPPCA-116/22-23 AND APR-110/22-23	In regard to the applications of the West Bengal State Electricity Distribution Company Limited for fuel & power purchase cost adjustment (FPPCA) and annual performance review (APR) for the financial year 2021-2022	2021-2022
<b>REVIEW ORDER</b>				
1	29.11.2023	TP(R)-29/19-20	In regard to the petition submitted by the West Bengal State Electricity Transmission Company Limited for review of tariff order dated 04.03.2015 for the year 2014-2015, 2015-2016 and 2016- 2017 in case no. tp-60/13-14	2014-2015, 2015-2016, 2016-2017
2	22.08.2023	TP(R)-35/21-22	In regard to petition under section 94( 1 )(f) of the Electricity Act, 2003 read with regulation 3.3 of the West Bengal Electricity Regulatory Commission (conduct of business) regulations, for review of the tariff order of the Durgapur projects limited for the years 2020-2021 and 2021- 2022 in case no tp-93/20-21 dated 16.07.2021	2020-2021, 2021-2022
3	22.08.2023	TP(R)-31/20-21	In regard to petition under section 94(1)(f) of the electricity act, 2003 read with regulation 3.3 of the West Bengal Electricity Regulatory Commission (conduct of business) regulations, for review of the tariff order of the Durgapur projects limited for the years 2018-2019 (from 01.01.2019 to 31.03.2019) and 2019-20 in case no tp-87/19-20 (part-ii) dated 13.11.2020	2018-2019, 2019-2020



4	03.05.2023	TP(R)-38/21-22	In regard to petition submitted by Hiranmaye Energy Limited for review of MYT order dated 25.08.2021 for the year 2020-2021 to 2022-2023 issued by the commission in case no. tp-97/20-21	2020-2021, 2021-2022, 2022-2023
5	06.04.2023	APR(R)-13/21-22	In regard to the review petition filed by West Bengal State Electricity Distribution Company Limited (WBSEDCL) under regulation 3.3 read with regulation 3.10,3.11 and 3.12 of the conduct of business regulation, 2013 of the commission against the order dated 14.07.2021 in case no fppca-70/14-15 and APR-46/14-15	2013-2014

#### SUO-MOTU

1	30.10.2023	SM-37/23-24	Suo-motu order to remove the difficulty faced by the distribution licensees to meet the renewable purchase obligation (RPO) for the year 2023-24 in absence of any RPO target specified by the commission
2	27.09.2023	SM-36/23-24.	Suo-motu order to remove the difficulty faced by the state load despatch centre in implementation of different clauses of the West Bengal electricity regulatory commission (open access) regulations, 2022 from 01.10.2023 onwards
3	14.07.2023	SM-35/23-24	Suo-motu order of the commission regarding subsidy to all domestic consumers having contract demand upto 0.3 kw and monthly consumption upto 25 unit (for monthly billing system) or quarterly consumption upto 75 unit (for quarterly billing system) following the clarification provided by the state government vide memo no. 72-s(p)/2023 dated July 4, 2023.
4	12.06.2023	SM-34/23-24.	Suo-motu proceedings regarding accounting of state level deviation settlement mechanism in view of the order issued by the central electricity regulatory commission dated 26.12.2022, 06.02.2023 and 09.04.2023
5	04.05.2023	SM-33/23-24.	In regard to suo-motu order of the commission regarding rate of the applicable delayed payment surcharge arising from non-payment of electricity charges

**CERC DETERMINED GENERATION TARIFF****A. Fixed Charge and Energy Charge of Thermal and Gas Power Stations**

NTPC Generating Stations					
SI No	Name of the Station	Installed Capacity (MW) as on 31.03.2024	Normative Fixed Charges (Rs/kwh) @ 85% SG	ECR (Rs/ KWh)	Total Tariff (Rs/ Kwh)
1	Singrauli STPS	2000	0.76	1.57	2.33
2	Rihand STPS-I	1000	0.83	1.60	2.43
3	Rihand STPS-II	1000	0.78	1.59	2.37
4	Rihand STPS-III	1000	1.47	1.57	3.05
5	FGUTPS Unchahar-I	420	1.04	4.56	5.60
6	FGUTPS Unchahar-II	420	1.12	3.69	4.80
7	FGUTPS Unchahar-III	210	1.21	4.41	5.62
8	FGUTPS Unchahar-IV	500	1.66	4.20	5.86
9	Tanda-I	440	1.26	5.07	6.33
10	Tanda-II	1320	1.47	3.62	5.08
11	NCTPS Dadri-I	840	1.00	4.72	5.72
12	NCTPS Dadri-II	980	1.23	4.69	5.92
13	Korba STPS-I&II	2100	0.76	1.46	2.22
14	Korba STPS-III	500	1.13	1.44	2.56
15	Sipat STPS-I	1980	1.26	1.44	2.69
16	Sipat STPS-II	1000	0.99	1.48	2.47
17	Vindhyachal STPS-I	1260	0.91	1.60	2.52
18	Vindhyachal STPS-II	1000	0.79	1.55	2.33
19	Vindhyachal STPS-III	1000	0.91	1.53	2.44
20	Vindhyachal STPS-IV	1000	1.72	1.51	3.23
21	Vindhyachal STPS-V	500	1.73	1.57	3.29
22	Lara	1600	1.67	1.35	3.02
23	Solapur	1320	1.72	4.60	6.32
24	Mouda STPS-I	1000	1.70	3.47	5.17
25	Mouda STPS-II	1320	1.59	3.53	5.12
26	Gadarwara	1600	2.07	3.61	5.68
27	Khargone	1320	2.08	3.97	6.04
28	Talcher STPS-I	1000	0.96	1.80	2.76
29	Talcher STPS-II	2000	0.82	1.74	2.56
30	Darlipali I	1600	1.66	1.15	2.81
31	Kahalgaoon STPS-I	840	1.05	3.05	4.10
32	Kahalgaoon STPS-II	1500	0.92	2.92	3.84
33	Farakka STPS-I&II	1600	0.90	3.44	4.34



34	Farakka STPS-III	500	1.49	3.19	4.67
35	Barh STPS-I	1320	2.25	3.20	5.45
36	Barh STPS-II	1320	1.84	3.37	5.21
37	Barauni-I	220	0.76	4.63	5.40
38	Barauni-II	500	1.95	2.77	4.72
39	Bongaigaon TPS	750	2.40	3.66	6.06
40	Ramagundam STPS-I&II	2100	0.78	3.76	4.54
41	Ramagundam STPS-III	500	0.86	3.71	4.56
42	Simhadri STPS-I	1000	1.01	4.07	5.09
43	Simhadri STPS-II	1000	1.43	4.00	5.43
44	Kudgi	2400	1.66	5.28	6.94
45	Telangana I	1600	1.88	3.93	5.82
46	Nabinagar STPS-I	1980	2.17	2.64	4.81
47	Muzaffarpur TPS-II	390	2.53	2.86	5.39
48	North Karanpura-I	1320	2.38	1.49	3.87
<b>NTPC Gas Stations Tariff for 2022-23</b>					
48	Faridabad	431.59	0.80	16.11	16.92
49	Auraiya	663.36	0.78	11.64	12.41
50	Dadri	829.78	0.51	11.13	11.64
51	Anta	419.33	0.63	12.26	12.89
52	Gandhar	657.39	1.04	11.76	12.80
53	Kawas	656.20	0.88	11.99	12.86
54	Kayamkulam	359.58	0.38	0.00	0.38
<b>NTPC -JV Stations Tariff for 2022-23</b>					
55	APCPL, Jhajjar	1500	2.07	4.40	6.470
56	NTECL, Vellur	1500	1.97	3.81	5.780
57	BRBCL, Nabinagar	1000	2.35	2.99	5.344
<b>Maithon Power Limited</b>					
58	Maithon Power Limited	1050	1.389	2.741	4.13
<b>NLC Stations</b>					
59	TS-II St.1	630	3.21	0.84	4.05
60	TS-II St.2	840	3.21	0.87	4.07
61	TPS-I Exp.	420	2.85	0.99	3.83
62	BTPS	250	1.15	2.05	3.19
63	TPS-2 Exp.	500	3.04	2.11	5.14
64	NTPL	1000	-	-	-
65	NNTPP	1000	2.59	1.80	4.39
<b>DVC</b>					
66	MTPS (1-3)	630	1.06	3.91	4.98
67	MTPS (4)	210	1.06	3.95	5.02

68	MTPS (5-6)	500	1.15	3.74	4.90
69	MTPS (7-8)	1000	1.46	3.46	4.93
70	CTPS (7-8)	500	1.63	3.22	4.86
71	DSTPS (1-2)	1000	1.50	3.44	4.95
72	KTPS (1-2)	1000	1.61	3.02	4.64
73	RTPS (1-2)	1200	1.58	3.43	5.02
74	BTPS A	500	2.05	2.67	4.74
<b>PPCL Bawana</b>					
75	PPCL Bawana TPS	1371.2	1.32	6.190	7.51
<b>ONGC Tripura Power Company Ltd, Palatana Project</b>					
76	Palatana	726.6	1.28	1.02	3.30
<b>NEEPCO Gas Plants</b>					
77	AGBP	291.00	1.936	4.781	6.717
78	AGTCCP	135.00	1.935	4.40	6.335
79	TGBP	101.00	2.533	2.342	4.875
<b>Udupi Power Corporation Limited- Udupi TPP</b>					
80	Udupi TPP	1200	1.276	5.374	6.650

**B. Composite Tariff of Hydro Generating Stations**

Sl No	Power Station	Installed Capacity (MW)	No. of Units/ capacity (MW)	Annual DE (MU)	Composite Tariff (including water tax for J&K) (Rs/Kwh)
<b>NHPC</b>					
1	BAIRASIUL	180	(3 x 60)	779.28	2.65
2	SALAL	690	(6 x 115)	3082	1.55
3	TANAKPUR	94.2	(3 x 31.4)	452.19	4.94
4	CHAMERA-I	540	(3 x 180)	1664.55	2.28
5	URI-I	480	(4 x 120)	2587.38	1.91
6	CHAMERA-II	300	(3 x 100)	1499.89	2.41
7	DHAULIGANGA	280	(4 x 70)	1134.69	2.56
8	DULHASTI	390	(3 x 130)	1906.8	4.66
9	LOKTAK	105	(3 x 35)	448	3.88
10	RANGIT	60	(3 x 20)	338.61	4.02
11	TEESTA-V	510	(3 x 170)	2572.7	1.97
12	Uri-II	240	(4 x 60)	1123.77	4.41
13	NIMOO BAZGO	45	(3 x 15)	239.33	9.12
14	CHUTAK	44	(4 x 11)	212.93	8.92
15	SEWA-II	120	(3 x 40)	533.53	4.40
16	CHAMEERA-III	231	(3 x 77)	1108.17	4.18
17	PARBATI-III	520	(4 x 130)	1963.29	2.72
18	TLDP-III	132	(3 x 44)	594.07	5.57
19	TLDP-IV	160	(4x40)	720	4.35





20	KISHANGANGA	330	(3x110)	1712.96	4.78
<b>SJVNL</b>					
21	NATHPA JHAKRI	1500	(250x6)	6612	2.406
22	RAMPUR	412	(68.67x6)	1878.08	4.162
<b>NEEPCO</b>					
23	RANGANADI	405	(3x135)	1509.69	2.806
24	KOPI LI ST-I	200	(4x50)	1186.14	2.35
25	KOPI LI ST-II	25	(1x25)	86.30	2.86
26	KHANDONG	50	(2x25)	227.61	1.775
27	DOYANG	75	(3x25)	227.24	6.972
28	TUIRIAL	60	(2x30)	250.63	5.098
29	Pare*	110	(2x55)	506.42	5.342
30	Kameng*	600	(4x150)	3353	4
<b>THDC</b>					
31	TEHRI	1000	(4x250)	2797	3.81
32	KOTESHWAR	400	(4x100)	1154.82	5.48
<b>NHDC</b>					
33	INDIRA SAGAR	1000	(8x125)	1442.7	3.71
34	OMKARESHWAR	520	(8x65)	677.47	4.65
<b>DVC</b>					
35	MAITHON	63.20	(2x20,1x23.20)	137	3.12
36	PANCHET	80	(2x40)	237	1.67
37	TILAIYA	4	(2x2)	9.97	12.73
<b>IPP</b>					
38	KARCHAMWANGTOO	1000	(4x250)	4559.77	2.726
<b>NTPC</b>					
39	Koldam	800	(4x200)	3054.79	4.45

<b>C. Renewable energy tariff</b>	
<b>Particulars</b>	<b>Levelling Total Tariff (FY 2023-24) (Rs/kWh)</b>
<b>Small Hydro Power Project</b>	
Himachal Pradesh, Uttarakhand, West Bengal, North Eastern States and Union Territories of Jammu and Kashmir & Ladakh. (Below5MW)	5.23
Himachal Pradesh, Uttarakhand, West Bengal, North Eastern States and Union Territories of Jammu and Kashmir & Ladakh. (5MWto25MW)	4.76
Other States (Below5MW)	5.84
Other States(5MWto25MW)	5.76

<b>State</b>	<b>Levelling Fixed Cost</b>	<b>Variable Cost (FY 2023-24)</b>	<b>Applicable Tariff Rates (FY 2023-24)</b>	<b>Benefit of Accelerated Depreciation (if availed)</b>	<b>Net levelling tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)</b>
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project with Water Cooled Condenser and travelling grate boiler]</b>					
AP	2.70	5.52	8.22	0.11	8.10
Haryana	2.75	6.28	9.04	0.11	8.93
Maharashtra	2.77	6.43	9.19	0.11	9.08
Punjab	2.78	6.57	9.35	0.11	9.24
Rajasthan	2.69	5.49	8.18	0.11	8.07
Tamil Nadu	2.69	5.43	8.12	0.11	8.01
Telangana	2.69	5.52	8.22	0.11	8.10
UP	2.70	5.62	8.32	0.11	8.21
Others	2.73	5.90	8.63	0.11	8.52



State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levelling tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [other than Rice Straw and Juliflora plantation]based project]with Air Cooled Condenser and travelling grate boiler</b>					
AP	2.84	5.65	8.49	0.12	8.36
Haryana	2.90	6.43	9.33	0.12	9.20
Maharashtra	2.91	6.57	9.48	0.12	9.36
Punjab	2.92	6.72	9.65	0.12	9.52
Rajasthan	2.84	5.61	8.45	0.12	8.32
Tamil Nadu	2.83	5.55	8.39	0.12	8.26
Telangana	2.84	5.65	8.49	0.12	8.36
UP	2.85	5.74	8.59	0.12	8.47
Others	2.87	6.04	8.91	0.12	8.79

State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levelling tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects[Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and travelling grate boiler</b>					
AP	2.80	5.52	8.32	0.12	8.20
Haryana	2.86	6.28	9.14	0.12	9.02
Maharashtra	2.87	6.43	9.30	0.12	9.17
Punjab	2.88	6.57	9.45	0.12	9.33
Rajasthan	2.80	5.49	8.28	0.12	8.16
Tamil Nadu	2.79	5.43	8.22	0.12	8.10
Telangana	2.80	5.52	8.32	0.12	8.20
UP	2.81	5.62	8.42	0.12	8.30
Others	2.83	5.90	8.73	0.12	8.61

State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levellised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and travelling grate boiler</b>					
AP	2.95	5.65	8.59	0.13	8.46
Haryana	3.00	6.43	9.43	0.13	9.30
Maharashtra	3.02	6.57	9.59	0.13	9.46
Punjab	3.03	6.72	9.75	0.13	9.62
Rajasthan	2.94	5.61	8.55	0.13	8.42
Tamil Nadu	2.94	5.55	8.49	0.13	8.36
Telangana	2.94	5.65	8.59	0.13	8.45
UP	2.95	5.74	8.70	0.13	8.56
Others	2.98	6.04	9.02	0.13	8.88

State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levellised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [other than Rice Straw and Juliflora(plantation)based project] with Water Cooled Condenser and AFBC boiler</b>					
AP	2.69	5.42	8.11	0.11	8.00
Haryana	2.75	6.17	8.92	0.11	8.81
Maharashtra	2.76	6.31	9.07	0.11	8.96
Punjab	2.77	6.45	9.22	0.11	9.11
Rajasthan	2.69	5.39	8.07	0.11	7.96
TamilNadu	2.68	5.33	8.02	0.11	7.90
Telangana	2.69	5.42	8.11	0.11	8.00
UP	2.70	5.52	8.21	0.11	8.10
Others	2.72	5.80	8.52	0.11	8.40



State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levellised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project]with Air Cooled Condenser and AFBC boiler</b>					
AP	2.83	5.54	8.38	0.12	8.25
Haryana	2.89	6.31	9.20	0.12	9.08
Maharashtra	2.90	6.45	9.36	0.12	9.24
Punjab	2.91	6.60	9.52	0.12	9.39
Rajasthan	2.83	5.51	8.34	0.12	8.22
TamilNadu	2.83	5.45	8.28	0.12	8.16
Telangana	2.83	5.54	8.38	0.12	8.25
UP	2.84	5.64	8.48	0.12	8.36
Others	2.86	5.93	8.79	0.12	8.67

State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levellised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and AFBC boiler</b>					
AP	2.79	5.42	8.21	0.12	8.09
Haryana	2.85	6.17	9.02	0.12	8.90
Maharashtra	2.86	6.31	9.17	0.12	9.05
Punjab	2.87	6.45	9.33	0.12	9.20
Rajasthan	2.79	5.39	8.18	0.12	8.05
Tamil Nadu	2.79	5.33	8.12	0.12	8.00
Telangana	2.79	5.42	8.21	0.12	8.09
UP	2.79	5.52	8.32	0.12	8.19
Others	2.82	5.80	8.62	0.12	8.50



State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levellised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and AFBC boiler</b>					
AP	2.94	5.54	8.48	0.13	8.35
Haryana	3.00	6.31	9.31	0.13	9.18
Maharashtra	3.01	6.45	9.46	0.13	9.33
Punjab	3.02	6.60	9.62	0.13	9.49
Rajasthan	2.94	5.51	8.45	0.13	8.31
TamilNadu	2.93	5.45	8.39	0.13	8.25
Telangana	2.94	5.54	8.48	0.13	8.35
UP	2.95	5.64	8.59	0.13	8.45
Others	2.97	5.93	8.90	0.13	8.76

State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levellised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Bagasse Based Co-generation Project</b>					
AP	2.98	3.62	6.60	0.16	6.43
Haryana	2.69	5.15	7.84	0.14	7.70
Maharashtra	2.41	5.07	7.49	0.12	7.36
Punjab	2.64	4.53	7.17	0.14	7.03
TamilNadu	2.32	3.90	6.22	0.12	6.10
Telangana	2.57	3.62	6.19	0.14	6.05
UP	3.01	4.04	7.05	0.16	6.88
Others	2.63	4.38	7.01	0.14	6.87



State	Levelling Fixed Cost	Variable Cost (FY 2023-24)	Applicable Tariff Rates (FY 2023-24)	Benefit of Accelerated Depreciation (if availed)	Net levelling tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Gasifier Power Project</b>					
AP	2.66	5.09	7.75	0.08	7.67
Haryana	2.71	5.80	8.51	0.08	8.43
Maharashtra	2.72	5.93	8.65	0.08	8.57
Punjab	2.73	6.06	8.80	0.08	8.71
Rajasthan	6.65	5.06	7.72	0.08	7.63
Tamil Nadu	2.65	5.01	7.66	0.08	7.58
Telangana	2.66	5.09	7.75	0.08	7.67
UP	2.67	5.18	7.85	0.08	7.76
Others	2.69	5.45	8.13	0.08	8.05
<b>Biogas based generation</b>					
Biogas	3.40	5.34	8.75	0.16	8.59

## TIMELINE OF ISSUANCE OF TARIFF ORDERS ISSUED BY SERCs/ JERCs

Sl. No.	State	DISCOM	Tariff order applicable for FY 2023-2024			Comments
			Date of Approval of Tariff as per regulation	Actual Date of Approval of Tariff	Applicability of the order	
1	Andhra Pradesh	Eastern Power Distribution Co. of A.P. Ltd. (APEPDCL)	Within 120 days from the receipt of complete application and after considering all suggestions and objections received from public/ other stake holders	25 <sup>th</sup> March 2023	1 <sup>st</sup> April 2023	Nil
		Southern Power Distribution Co. of A.P. Ltd. (APSPDCL)				
		Central Power Distribution Co. of A.P. Ltd. (APCPDCL)				
2	Arunachal Pradesh	Department of Power, Arunachal Pradesh (DOP, AP)	31 <sup>st</sup> March 2023	25 <sup>th</sup> October 2023	31 <sup>st</sup> March 2024	
3	Assam	Assam Power Distribution Company Limited (APDCL)	31 <sup>st</sup> March 2023	29 <sup>th</sup> March 2023	1 <sup>st</sup> April 2023	For details, please visit AERC website.
4	Bihar	North Bihar Power Distribution Company Limited (NBPDCCL)	The Licensee shall submit the Tariff order petition by 15 <sup>th</sup> Nov and the Commission shall finalise the Tariff order, within one hundred and twenty (120) days from receipt of a complete application for determination of ARR and tariff.	23 <sup>rd</sup> March 2023	From 1 <sup>st</sup> April, 2023 to 31 <sup>st</sup> March, 2024	No Comments
		South Bihar Power Distribution Company Limited (SBPDCL)		23 <sup>rd</sup> March 2023	From 1 <sup>st</sup> April, 2023 to 31 <sup>st</sup> March, 2024	No Comments
5	Chhattisgarh	Chhattisgarh State Power Distribution Company Ltd (CSPDCL)	31 <sup>st</sup> March 2023	14 <sup>th</sup> September 2023	1 <sup>st</sup> September 2023	The commission initiated Suo-Moto Preceding due to non-filing of tariff petition by BSP-TEED and issued order on 14 <sup>th</sup> September 2023 after BSP-TEED submitted the requisite information on 14 <sup>th</sup> August 2023.
		BSP-TEED				



6	Delhi	BRPL	Tariff Order for FY 2023-24 has not been issued by the Commission. Since, DISCOMs have filed writ petitions before the Hon'ble High Court of Delhi challenging Delhi Electricity Regulatory Commission's Business Plan Regulations, 2023			
		BYPL				
		TPDDL				
		NDMC				
7	Gujarat	Gujarat State Electricity Corporation Limited (GSECL)	The Commission shall issue Tariff Orders within 120 days from the date of registration of a complete application and after considering all suggestions and objection received from the public.	1 <sup>st</sup> April 2023	31-Mar-23	
		Torrent Power Ltd.: Generation				
		Gujarat Energy Transmission Corporation Ltd. (GETCO)				
		State Load Depatch Centre (SLDC)				
		Dakshin Gujarat Vij Company Ltd. (DGVCL)				
		Madhya Gujarat Vij Company Ltd. (MGVCL)				
		Paschim Gujarat Vij Company Ltd. (PGVCL)				
		Uttar Gujarat Vij Company Ltd. (UGVCL)				
		Torrent Power Ltd. - Distribution (Ahmedabad) : TPL-D (A)				
		Torrent Power Ltd. - Distribution (Surat) : TPL-D (S)				
		Torrent Power Ltd. - Distribution (Dahej)				
		MPSEZ Utilities Limited (MUL)				
		GIFT Power Company Ltd. (GIFT PCL)				
		Aspen Park Infra Vadodara Pvt. Limited (AIVPL)				
Deendayal Port Authority (DPA)						

8	Haryana	Dakshin Haryana Bijli Vitran Nigam Ltd. (DHBVNL)	Within 120 days from the receipt of complete application and after considering all suggestions and objections received from public/ other stake holders	15 <sup>th</sup> February 2023	1 <sup>st</sup> April 2024	Considered in the tariff order.
		Uttar Haryana Bijli Vitran Nigam Ltd. (UHBVNL)				
9	Himachal Pradesh	Himachal Pradesh State Electricity Board Ltd (HPSEBL)	By 11 <sup>th</sup> May, 2023 (Within 120 days from the date of receipt of application, complete in all respect	31-Mar-24	FY 2023-24	
10	JERC (Goa and UTs)	Electricity Department, Goa (EDG)	120 days after the date of admission of the tariff Petition i. e. 26.12.2022	30 <sup>th</sup> March 2023	01 <sup>st</sup> April 2023	The comments were solicited from public/stake holders of the respective State/UTs and were incorporated in the tariff orders of the respective discom.
		Dadra & Nagar Haveli and Daman & Diu (DNHDD) DNHDDPDCL	120 days after the date of admission of the tariff petition i.e., 22.03.2023	01.08.2023	01.08.2023	
		Lakshadweep - LED	120 days after the date of admission of the tariff petition i.e., 26.12.2022	28.03.2023	01.04.2023	
		Andaman & Nicobar EDA&N	120 days after the date of admission of The tariff petition i.e., 27.01.2023	28.03.2023	01.04.2023	
		Puducherry PED	120 days after the date of admission of the tariff petition i.e., 26.12.2022	30.03.2023	01.04.2023	
		Chandigarh- EWEDC	120 days after the date of admission of the tariff petition i.e., 06.02.2023	30.03.2023	01.04.2023	
11	JERC(JKL)	JPDCL	1 <sup>st</sup> April 2023	24 <sup>th</sup> November 2023	From 01.12.2023 until new tariff order is announced by the Commission	After repeated follow up from Commission, JPDCL submitted tariff petition on 17.05.2023 which was admitted by the Commission after compliance of data gap queries on 06.07.2023





		KPDCL	1 <sup>st</sup> April 2023	24 <sup>th</sup> November 2023	From 01.12.2023 until new tariff order is announced by the Commission	After repeated follow up from Commission, KPDCL submitted tariff petition on 31.05.2023 which was admitted by the Commission after compliance of data gap queries on 10.07.2023
		LPDD	1 <sup>st</sup> April 2023	10 <sup>th</sup> October 2023	From 01.11.2023 until new tariff order is announced by the Commission	After repeated follow up from Commission, LPDD submitted tariff petition on 30.06.2023 which was admitted by the Commission after compliance of data gap queries on 10.07.2023
12	Jharkhand	Jharkhand Bijli Vitran Nigam Limited	31.03.2023	28.02.2024	01.03.2024	Due to non-functioning of the Commission from 19.02.2021 to 09.06.2022 a substantial backlog of petition was created. Subsequently, the Commission after taking office diligently cleared the pending petitions. As of now all petition related to Tariff Orders are disposed off.
		Steel Authority of India Limited, Bokaro				
		Damodar Valley Corporation (DVC)				
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)				
		Tata Steel Limited (TSL)				

13	Karnataka	BESCOM	Before 01 <sup>st</sup> April of the respective Financial Year.	28 <sup>th</sup> February 2024	2023-24	No mention of the delay in issuing in the order
		MESCOM				
		CESC				
		GESCOM				
		HESCOM				
		HRECS				
		AEQUS SEZ				
Mangalore SEZ						
14	Kerala	KSEB Limited	As per KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2021 the date of approval of Tariff Order is 01.04.2023.	The Tariff Order for the period from 01.11.2023 to 30.06.2024 was issued by the Commission vide Order dated 31.10.2023 in OP No.18/2023.	The' applicability of the Tariff Order dated 31.10.2023 in OP No. 18/2023 is upto 31.10.2024.	The Tariff Order for the FY 2023-24 was delayed due to the Interim stay issued by the Hon'ble High Court in WP(C) No. 19205 of 2023 filed by Kerala High Tension and Extra High Tension Industrial Electricity Consumers Association.
15	Madhya Pradesh	MPMaKVVCL	Within 120 days of admission of Petition	28 <sup>th</sup> March 2023	4 <sup>th</sup> April 2023	Nil
		MPPuKVVCL				
		MPPaKVVCL				
16	Maharashtra	MSDCL (226/2022)	Regulation 15.1 of MERC MYT Regulations, 2019 stipulates that the Commission shall issue the Tariff Order, within one hundred and twenty days from receipt of a complete Petition.	31 <sup>st</sup> March 2023	1 <sup>st</sup> April 2023	Nil
		AEML-D (231/2022)				
		BEST (212/2022)				
		TPC-D (225/2022)				
		KRC Infrastructure and Projects Pvt. Ltd. (214/2022).				
		Gigaplex Estate Pvt. Ltd. (215/2022)				
		Mindspace Business Parks Pvt. Ltd. (216/2022)				
		Laxmipati Balaji Supply Chain Management Ltd. (220/2022)				
Jawaharlal Nehru Port Trust (219/2022)						



		EON Kharadi Infrastructure Pvt. Ltd. (Phase I) (235/2022)				
		EON Kharadi Infrastructure Pvt. Ltd. (Phase II) (236/2022)				
17	Manipur	Manipur State Power Company Ltd (MSPCL)	Within 120 days of admission of Petition	28-Mar-23	30 <sup>th</sup> March 2024	
		Manipur State Power Distribution Company Ltd (MSPDCL)	Within 120 days of admission of Petition	28-Mar-23	30 <sup>th</sup> March 2024	
18	Meghalaya	Meghalaya Power Distribution Corporation Limited (MePDCL)	Within 120 days from the receipt of complete application and after considering all suggestions and objections received from public/ other stake holders	11 <sup>th</sup> April 2023	1 <sup>st</sup> April 2023	Nil
19	Mizoram	Power and Electricity Department (P&ED), Mizoram	Within 120 days of admission of Petition	28-Mar-23	30 <sup>th</sup> March 2024	
20	Nagaland	Department of Power, Nagaland (DPN)	31 <sup>st</sup> March 2023	27 <sup>th</sup> March 2023	1 <sup>st</sup> April 2023	No Comments
21	Odisha	TPCODL (erstwhile CESU) TPNODL (erstwhile NESCO Utility) TPSODL (erstwhile SOUTHCO Utility) TPWODL (erstwhile WESCO Utility)	31 <sup>st</sup> March 2023	23 <sup>rd</sup> March 2023	FY 2023-24	The tariff orders were issued by the Commission within the timelines as per Regulation.
22	Punjab	Punjab State Power Corporation Limited (PSPCL)	As per PSERC tariff Regulation 59, ARR/True up is required to be approved within 120 days from the acceptance of filing (The petition was admitted on 21.12.2022).	15 <sup>th</sup> May 2023	The tariff applicable for FY 2022-23 was made applicable up to 15.05.2023 and new tariff was applicable from 16.05.2023 to 31.03.2024.	The Commission endeavours to issue the Tariff Order as per timelines specified in the Regulations. However, the Tariff Order for FY 2023- 24 was delayed due to

						announcement of By-Elections in the Jalandhar Lok Sabha Parliamentary Constituency by the Election Commission of India (ECI) on 29.03.2023 bringing into force the Model Code of Conduct. The model Code of Conduct remained in force up to 15.05.2023. Accordingly, the Tariff Order was issued on 15.05.2023.
23	Rajasthan	Ajmer Vidyut Vitran Nigam Ltd Jodhpur VidhyutVitran Nigam Limited Jaipur Vidyut Vitran Nigam Limited	31-Mar-23	31-Mar-23	w.e.f. 01.04.2023, till the next tariff order of the Commission i.e. 31.07.2024	Nil
24	Sikkim	Energy and Power Department, Sikkim (EPDS)	Within 120 days from date of filing of petition (latest date of filing of the petition is 30 <sup>th</sup> November every year)	21-Mar-23	From 1 <sup>st</sup> April 2023	
25	Telangana	Northern Power Distribution Company of Telangana Limited (TSNPDCL) Southern Power Distribution Company of Telangana Limited (TSSPDCL)	1 <sup>st</sup> April 2023	24 <sup>th</sup> March 2023	FY 2023-24	No Comments
26	Tripura	Tripura State Electricity Corporation Ltd. (TSECL)	2023-24	22-Sep-23	Immediate from the date of issuance.	No additional comments at this time.



27	Tamil Nadu	Tamil Nadu Generation and Distribution Corporation Ltd. (TANGEDCO)	Tamil Nadu Electricity Regulatory Commission has determined the Multi-Year Tariff for generation and distribution for FY 2022-23 to FY2026-27 vide Order No.07 of 2022 in T.P. No. 1 of 2022 dated 09-09-2022 with effect from 10-09-2022.	01-Jul-23	The above MYT Order will come into effect on and from the day after issue of order, which will be effective only from 01 July 2023. The Tariffs and other Charges determined in this Order will be valid until issue of the next Order.	Nil
28	Uttar Pradesh	Dakshinanchal Vidyut Vitran Nigam Limited (Agra Discom or DVVNL) Kanpur Electricity Supply Company Limited Madhyanchal Vidyut Vitran Nigam Limited (Lucknow Discom or MVVNL) Paschimanchal Vidyut Vitran Nigam Limited (Meerut Discom or PVVNL) Purvanchal Vidyut Vitran Nigam Limited (Varanasi Discom or PuVVNL) Noida Power Company Ltd.	28 <sup>th</sup> June 2023	24 <sup>th</sup> May 2023	The Discoms are required to publish the Tariffs approved by the Commission in at least 2 Hindi and 2 English daily Newspapers. The Tariffs so published shall in force after seven days from the date of such publication of the Tariffs and unless amended or revoked, shall continue to be in force till issuance of the next Tariff Order. Accordingly, Tariff Order for FY2023-24 was applicable from 04 <sup>th</sup> June 2023.	Nil
29	Uttarakhand	Uttarakhand Power Corporation Limited (UPCL)	Within 120 days from the date admission of the Petition i.e. 27.04.2023.	30 <sup>th</sup> March 2023	2023-24	Nil
30	West Bengal	West Bengal State Electricity Distribution Company Ltd (WBSEDCL)	Within 120 days from the receipt of complete application and after considering all suggestions and objections received from public/ other stake holders	30 <sup>th</sup> March 2023	1 <sup>st</sup> April 2023	Nil



**FUNCTIONING OF CGRF AND OMBUDSMAN****Summary of vacant positions with respect to CGRF and Ombudsman during FY 2023-24**

S.No.	State	Status of Vacancies of CGRF	Status of vacancies of Ombudsman
1	Assam	No vacancy	No vacancy
2	Andhra Pradesh	NA	Nil
3	Arunachal Pradesh	No vacancy	One vacancy
4	Bihar	Two vacancies	No vacancy
5	Delhi	Three vacancies	No vacancy
6	Gujarat	Three Vacancies	No vacancy
7	Haryana	No vacancy	No vacancy
8	Himachal Pradesh	No vacancy	No vacancy
9	Jharkhand	Five vacancies	Three vacancy
10	Karnataka	Three vacancies	No vacancy
11	Kerala	No vacancy	No vacancy
12	Madhya Pradesh	Information Not Submitted	
13	Maharashtra	Three vacancies	No vacancy
14	Meghalaya	No vacancy	No vacancy
15	Odisha	Four vacancies	No vacancy
16	Punjab	No vacancy	No vacancy
17	Rajasthan	Six vacancies	One vacancy
18	Tamil Nadu	Nine vacancies	No vacancy
19	Uttarakhand	No vacancy	No vacancy
20	Uttar Pradesh	Four vacancies	No vacancy
21	West Bengal	No vacancy	One vacancy
22	JERC Manipur & Mizoram	No vacancy	No vacancy
23	JERCS Goa & All Uts	Five vacancies	No vacancy
24	JERC J&K and Ladakh	Two vacancies	No vacancy
25	Chhattisgarh	One vacancy	No vacancy
26	Tripura	No vacancy	One vacancy
27	Sikkim	No vacancy	No vacancy
28	Nagaland	Nil	Nil
29	Telangana	No vacancy	No vacancy

### Status of disposal of Grievances by CGRF - April 2023 to March 2024

Sl. No.	Name of SERC/ JERs	Name of CGRF	No. of CGRF	No. of Grievances Outstanding at the close of Previous year ending March, 2023	No. of Grievances received during April 2023 to March, 2024	No. of Grievances disposed during the year April 2023 to March, 2024	No. of Grievances pending at close of Year ending March, 2024	No. of Grievances pending which are older than 2 months	No. of sittings of CGRF in the year April 2023 to March, 2024
1	Assam	Kamrup (M) District Level, Kamrup (R) District Level, Karimganj District Level, Hailakandi District Level, Dibrugarh District Level, Morigaon District Level, Golaghat District, Nagaon District Level, Sonitpur District Level, Bongaigaon District Level, Golpara District Level, Kokrajhar District Level, North Lakhimpur District Level, Dhemaji District Level, Jorhat District Level, Udalguri District Level, Tinsukia District Level, State Level CGRF	18	16	11	14	3	1	23
2	Andhra Pradesh	APEPDCL	3	67	579	518	128	41	102
		APSPDCL		17	163	149	31	3	71
		APCPDCL		21	292	296	17	13	157
		Total	3	105	1034	963	176	57	330
3	Arunachal Pradesh	Naharlagun, Pasighat, Miao, Dirang, Ziro, Aalo, Tezu and Subu	8	Nil	Nil	Nil	Nil	Nil	Nil
4	Bihar	PESU WEST, PESU East, Patna, Nalanda, Munger, Gaya, Aurangabad, Ara, Sasaram, Bhagalpur, Jammui, Darbhanga, Purnea, Muzaifarpur, Begusarai, Motihari, Chapra, Samastipur, Kishanganj and Saharsa	20	207	1931	1871	255	71	2207
5	Delhi	TPDDL, BRPL, BYPL, NDMC	4	167	706	680	193	26	242
6	Gujrat	DGVCL, Surat, DGVCL Valsad, MGVCL Vadodara, MGVCL Godhra, PGVCL Rajkot, PGVCL Bhavnagar, PGVCL Bhuj, PGVCL Junagadh, UGVCL Mehsana, UGVCL Ahmedabad, TPL-D Ahmedabad, TPL-D Surat and TPL-D Dabej	13	62	581	598	45	1	308
7	Haryana	UHBVNL	2	34	334	327	41	1	140
		DHBVNL		11	177	167	21	0	130
		<b>Total</b>	<b>2</b>	<b>45</b>	<b>511</b>	<b>494</b>	<b>62</b>	<b>1</b>	<b>270</b>



8	Himachal Pradesh	Kasumti, Shimla	1	14	25	34	5	Nil	31	
9	Jharkhand	Consumer Grievance Redressal Forum, Ranchi, Consumer Grievance Redressal Forum, Chaibasa, Consumer Grievance Redressal Forum, Hazaribagh, Consumer Grievance Redressal Forum, Dumka, Consumer Grievance Redressal Forum, Medininagar, Tata Steel Limited, TSUISL, DVC, SAIL Bokaro	9	58	39	58	41	26	183	
10	Karnataka	BESCOM, MESCOM, HESCOM, GESCOM, CESC	5	81	262	293	50	42	97	
11	Kerala	Kottarakkara, Ernakulam, Kozhikode, Thrissur, KDHPL Munnar, CSEZA Kakkanad, Kochi, KPUIPL Kakkanad, Kochi, RPIL Ernakulam, Cochin Port Authority, Willingdon Island, Kochi, Infopark, Kakkanad, Kochi, Smart City Kochi Infrastructure Pvt Ltd, Bhramapuram P.O., Kochi	12	70	327	337	60	1	336	
12	Madhya Pradesh	ECGRF Jabalpur, ECGRF Indore, ECGRF Bhopal	3	Information not submitted						
13	Maharashtra	MSEDCL Others <b>Total</b>	11 11 22	675 8 683	1417 125 1542	1269 37 1306	551 6 557	231 1 232	1588 65 1653	
14	Meghalaya	MeECL, CGRF	2	4	1	2	3	Nil	5	
15	Odisha	Bhubneswar, Khorda, Cuttack, Paradip, Dhenkanal, Burla, Bolangir, Rourkela, Bargarh, Bhawanipatna, Balasore, Jaipur, Baripada, Keonjhar, Berhmapur, Jeypore, Bhanjanagar, Rayagada	18	903	7435	7699	639	42	1755	
16	Punjab	PSPCL, Patiala, Ludhiana	1	5	215	211	9	Nil	55	
17	Rajasthan	Corporate Level -Ajmer , Jaipur, Jodhpur Zonal Level - Jaipur, Bharatpur, Kota, Ajmer, Udaipur, Jhunjhunu, Jodhpur, Barmer, Bikaner (Total-9] .	12	21	147	156	12	4	42	
18	Tamil Nadu	CHENGALPATTU EDC, CHENNAI EDC (NORTH) CHENNAI EDC (WEST), CHENNAI EDC CENTRAL CHENNAI EDC/ SOUTH-1, CHENNAI EDC/ SOUTH- II COIMBATORE EDC/METRO, COIMBATORE EDC/NORTH, COIMBATORE EDC, SOUTH CUDDALORE EDC, DHARMAPURI EDC, DINDIGUL EDC, ERODE EDC, GOBI EDC, KALLAKURICHI EDC, KANCHIPURAM.EDC,	44	402	4972	4997	377	16	384	



19	Uttar Pradesh	KANYAKUMARI EDC, KARUR EDC, KRISHNAGIRI EDC, MADURAI EDC, MADURAI EDC/METRO METTUR EDC, NAGAPATTINAM EDC, NAMAKKAL EDC, NILGIRIS EDC, PALLADAM EDC, PERAMBALUR EDC, PUDUKOTTAI EDC, RAMANATHEAPURAM EDC, SALEM EDC, SIVAGANGAI EDC THANJAVUR EDC THENI Electricity Distribution Circle THIRUPATHUR EDC, THIRUVANNAMALAI EDC, TIRUNELVELI EDC	56	1813	273	227	1859	1822	335	
		Agra, Aligarh, Allahabad, Azamgarh, Basti, Bareilly, Chitrakoot, Faizabad, Gonda, Greater Noida, Gorakhpur, Jhansi, KESCO Kanpur, Kanpur, Lucknow, Mirzapur, Meerut, Moradabad, Saharanpur, Varanasi, Company Level KESCO Zone, KESCO Circle EDC-I, of Zone KESCO Circle EDC-II, of Zone KESCO Circle EDC-III, of Zone KESCO Circle EDC-IV, of Zone KESCO Company Level NPCL, Urban Level NPCL, Rural Level NPCL, Company MVVNL, Zone Bareilly - I, Circle EDC Shahjahanpur of Zone Bareilly - II, Zone LESA CIS Gomti - I Circle EUDC- IV Zone LESA CIS Gomti - I, Circle EUDC- VII Zone LESA CIS Gomti - I, Circle EUDC- I of Zone LESA CIS Gomti - II, Zone LESA Trans Gomti - I, Circle EUDC - VI Zone LESA Trans Gomti - I, Circle EUDC - X Zone LESA Trans Gomti - II, Zone Devipatan, II Zone LESA Trans Gomti - II, Zone Aligarh, Zone Agra, Company Level DVVNL, Zone Aligarh, Zone Agra, Zone Mathura, Circle EUDC - Mathura of Zone Mathura, Zone Jhansi, Company Level PuVNL, Zone Gorakhpur - I Zone Prayagraj - I, Circle EUDC - I Prayagraj of Zone Prayagraj - I, Circle EUDC - II Prayagraj of Zone Prayagraj - I, Circle EDC - I Prayagraj of Zone Prayagraj - II, Circle EUDC - II Varanasi of Zone Varanasi - I, Circle EDC Varanasi of Zone Varanasi - I, Circle EDC - I Jaunpur of Zone Varanasi - II, Circle EDC - I Azamgarh of Zone Azamgarh, Circle EDC Ballia of Zone Azamgarh, Circle EDC Mirzapur of Zone Mirzapur, Circle EDC								

20	Uttarakhand	Ravidas Nagar (Bhadohi) of Zone Mirzapur, Circle EDC Sonbhadra of Zone Mirzapur, Zone Basti, Circle EDC Siddharth Nagar of Zone Basti, Company Level PVVNL, Zone Bulandsahar, Circle EDC Hapur of Zone Bulandsahar, Zone Ghaziabad - I, Circle EDC - III Ghaziabad of Zone Ghaziabad - II, Circle EDC Loni of Zone Ghaziabad - III, Zone Meerut - I, Zone Moradabad, Circle EDC Moradabad of Zone Moradabad, Zone Saharanpur, Circle EDC Muzaffarnagar of Zone Muzaffarnagar, Zone Noida, Circle EDC - II Noida of Zone Noida	8	240	1715	1663	292	292	292	Full Time
21	West Bengal	Dehradun, Haridwar, Srinagar (G), Uttarkashi, Karnprayag, Haldwani, Rudrapur, Almora & Pithoragarh	39	4	0	0	4	4	0	
22	(JERC) Manipur & Mizoram	WBSEDCL, CESC, DVC, IPCL P&E Department, CGRE, Mizoram Manipur State power Distribution Company Limited (MSPDCL)	11	Nil	Nil	Nil	Nil	Nil	Nil	Nil
23	Joint Electricity Regulatory Commission Goa	Total Goa, Lakshadweep, Dadra Nagar Haveli and Daman & Diu,, Chandigarh, Andaman& Nicobar Islands, Puducherry	12	Nil	Nil	Nil	Nil	Nil	Nil	Nil
24	Joint Electricity Regulatory Commission, Ladakh	JPDCL, Jammu KPDCL, Srinagar LPDD, Le	6	60	324	349	8	35	8	228
25	Sikkim	Mangan, Gangtok, Gayzing, Namchi, Pakyong, Soreng	103	Nil	Nil	Nil	Nil	Nil	Nil	Nil
26	Chhattisgarh	Raipur, Bilaspur, Jagdalpur, Raigarh, Bhalai	6	Nil	Nil	Nil	Nil	Nil	Nil	Nil
27	Tripura	TSECL-CGRF-I, CGRF-II, TSECL-CGRF-III	5	36	160	158	29	38	29	262
28	Nagaland	Kohima, Mokokchung	23	Nil	Nil	Nil	Nil	Nil	Nil	Nil
29	Telangana	TSSPDCL-I & II, TSNPDCL-I & II	2	Nil	Nil	NA	Nil	Nil	Nil	Nil
			4	577	1612	1764	187	425	187	189



**Status of disposal of Grievances by Ombudsman - April 2023 to March 2024**

Sl. No.	Name of SERC/ JERCs	No. of Ombudsman	No. of Grievances Outstanding at the close of Previous year ending March, 2023	No. of Grievances received during the year (April, 2023 to March, 2024)	No. of Grievances disposed during the year (April, 2023 to March, 2024)	No. of Grievances pending at close of the ending March, 2024	No. of Grievances pending which are older than 2 months	No. of sittings of Ombudsman in the year (April, 2023 to March, 2024)	
1	Assam	1	1	15	9	5	3	37	
2	Andhra Pradesh	1	1	13	13	1	0	102	
3	Arunachal Pradesh	Not yet appointed	Nil	Nil	Nil	Nil	Nil	Nil	
4	Bihar	1	5	95	32	58	40	Every Day	
5	Delhi	1	7	55	55	7	3	51	
6	Gujarat	2	33	94	112	15	3	134	
7	Haryana	1	17	83	94	6	9	377	
8	Himachal Pradesh	1	13	20	28	5	Nil	25	
9	Jharkhand	1	9	7	16	9	6	220	
10	Karnataka	1	28	60	43	45	36	297	
11	Kerala	1	10	71	68	13	0	73	
12	Madhya Pradesh	1	Information not submitted						
13	Maharashtra	2	60	273	301	30	0	263	
14	Meghalaya	Nil	Nil	Nil	Nil	Nil	Nil	Nil	
15	Odisha	2	99	234	234	99	73	478	
16	Punjab	1	0	28	27	1	Nil	61	
17	Rajasthan	1	Nil	8	5	3	-	Full Time	
18	Tamil Nadu	1	21	93	101	13	6	84	
19	Uttarakhand	1	14	55	54	15	4	Full Time	
20	Uttar Pradesh	1	134	115	131	118	108	48	



21	West Bengal	2	98	259	219	138	87	236
22	(JERCMM) Manipur & Mizoram	1	Nil	Nil	Nil	Nil	Nil	Nil
23	JERC Goa & All Uts	1	4	18	20	2	Nil	19
24	Joint Electricity Regulatory Commission, Ladakh	1	Nil	Nil	Nil	Nil	Nil	Nil
25	Chhattisgarh	1	16	34	39	11	11	220
26	Tripura	NA	NA	NA	NA	NA	NA	NA
27	Sikkim	1	Nil	Nil	Nil	Nil	Nil	Nil
28	Nagaland	Yet to appoint	NA	NA	NA	NA	NA	NA
29	Telangana	1	4	65	68	1	0	159



## **Forum of Regulators (FOR)**

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